

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 30 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078360	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.	8. Well Name and No. Chaco 2307-13L #175H
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-31192	10. Field and Pool or Exploratory Area Lybrook Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1494' FSL & 60' FWL SEC 13 23N 7W BHL: 380' FSL & 230' FWL SEC 14 23N 7W		11. Country or Parish, State Rio Arriba County, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Second Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

RCVD JAN 6 '14
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 10/20/13. This well is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. Our current flaring extension is good through 12/31/13.

Attached is a gas analysis report which is dated 12/26/13 and shows a Nitrogen content of 20.693%. Total gas flared to date is approximately 65,737 mcf. At a continued rate of 1200 mcf /day the total estimated volume of gas to be flared would be approximately 108,937 mcf through the end of January, 2014.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title Regulatory Spec Sr.
Signature 	Date 12/30/13	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Title Petr. Eng.	Date 1/2/14
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP130247
Cust No: 85500-11080

Well/Lease Information

Customer Name:	WPX ENERGY PRODUCTION, LLC	Source:	SPOT
Well Name:	CHACO 2307-13L #175H	Pressure:	115 PSIG
County/State:		Sample Temp:	DEG. F
Location:	CHACO	Well Flowing:	N/A
Field:		Date Sampled:	12/26/2013
Formation:		Sampled By:	
Cust. Stn. No.:		Foreman/Engr.:	CODY BOYD

Remarks:

Analysis

Component:	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	20.693	2.2850	0.00	0.2001
CO2	0.354	0.0610	0.00	0.0054
Methane	52.500	8.9350	530.25	0.2908
Ethane	10.908	2.9280	193.04	0.1132
Propane	8.602	2.3790	216.43	0.1310
Iso-Butane	1.198	0.3940	38.96	0.0240
N-Butane	3.013	0.9540	98.29	0.0605
I-Pentane	0.780	0.2860	31.21	0.0194
N-Pentane	0.734	0.2670	29.42	0.0183
Hexane Plus	1.218	0.5450	64.20	0.0403
Total	100.000	19.0340	1201.81	0.9031

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0041
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1209.5
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1188.5
 REAL SPECIFIC GRAVITY: 0.9064

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1202.9
 DRY BTU @ 14.696: 1206.7
 DRY BTU @ 14.730: 1209.5
 DRY BTU @ 15.025: 1233.7

CYLINDER #: #23
 CYLINDER PRESSURE: 107 PSIG
 DATE RUN: 12/27/13 9:18 AM
 ANALYSIS RUN BY: LOGAN CHENEY



WPX ENERGY PRODUCTION, LLC
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #175H
 Stn. No.:
 Mtr. No.:

SPOT

12/27/2013
 85500-11080

Smpl Date:	12/26/2013	11/25/2013	11/19/2013	11/12/2013
Test Date:	12/27/2013	11/26/2013	11/25/2013	11/19/2013
Run No:	WP130247	WP130218	WP130213	WP130204
Nitrogen:	20.693	28.223	29.217	29.402
CO2:	0.354	0.325	0.336	0.331
Methane:	52.500	48.235	48.316	45.717
Ethane:	10.908	9.758	9.886	9.666
Propane:	8.602	7.359	7.402	7.795
I-Butane:	1.198	0.997	0.959	1.133
N-Butane:	3.013	2.515	2.295	2.901
I-Pentane:	0.780	0.719	0.535	0.828
N-Pentane:	0.734	0.705	0.478	0.800
Hexane+:	1.218	1.164	0.576	1.427
BTU:	1209.5	1084.1	1031.7	1107.5
GPM:	19.0340	18.1900	17.8610	18.3530
SPG:	0.9064	0.9056	0.8826	0.9335