

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-31194
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Logos Operating, LLC		6. State Oil & Gas Lease No. E-1207
3. Address of Operator 4001 North Butler Ave, Bldg 7101 Farmington, NM 87401		7. Lease Name or Unit Agreement Name Enchilada
4. Well Location Unit Letter H : 1933 feet from the N line and 662 feet from the E line Section 16 Township 23N Range 06W NMPM Rio Arriba County		8. Well Number 2X
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6887' GL		9. OGRID Number 289408
		10. Pool name or Wildcat Counselors Gallup-Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Completion Report	

RCVD OCT 8 '13
OIL CONS. DIV.

DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/24/13 MIRU AWS 656. ND WH, NU BOP. PU & TIH w/PDC bit & tag TOC @ 4480'. Circ w/water.
09/25/13 PT 5-1/2" csg to 1000psi for 30min, test ok. DO cmt & DV tool @ 4502'. Tag cmt @ 6090', DO & CO cmt to PBTD @ 6169'.
Circ hole clean w/135bbbs 2% KCL. RU Blue Jet WL, run CBL f/6169' to surface. PT 5-1/2" csg to 960psi for 30 min, test ok. RD,
secure well.
09/27/13 RU Basin WL, run CBL f/6169' to surface. RD & release WL. 10/01/13 ND tbg head, NU & PT seals on frac valve.

Confidential

(see attached page 2)

Spud Date: 09/12/2013 Rig Release Date: 09/23/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tam Sessions TITLE Operations Technician DATE 10/07/2013

Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9333
For State Use Only

APPROVED BY: Red Bull TITLE Deputy Oil & Gas Inspector,
District #3 DATE 10/10/13
Conditions of Approval (if any): A

Enchilada 2X
API# 30-039-31194
Counselors Gallup-Dakota
Logos Operating, LLC

10/04/13 RU BlueJet WL to perf Lower Gallup w/.385" diam, 3SPF @ 5507' – 5597' – 42 holes. Acidize w/48bbl 15% HCL Acid. Frac **Lower Gallup (5507'-5597')** w/2905bbls Slickwater 70Q N2, 10,281# 100Mesh, 99,951# 40/70 Ottawa Sand. Total N2: 2.8MMSCF. Set **CFP @ 5495'**.

RIH w/BlueJet WL to perf Middle Gallup w/.385" diam, 3SPF @ 5425' – 5481' – 39 holes. Acidize w/48bbl 15% HCL Acid. Frac **Middle Gallup (5425'-5481')** w/2860bbls Slickwater 70Q N2, 9,768# 100Mesh, 98,602# 40/70 Ottawa Sand. Total N2: 2.5MMSCF. Set **CFP @ 5406'**.

RIH w/BlueJet WL to perf Upper Gallup w/.385" diam, 3SPF @ 5308' – 5388' – 39 holes. Total Gallup holes = 120. Acidize w/48bbl 15% HCL Acid. Frac **Upper Gallup (5308'-5388')** w/5046bbls Slickwater 70Q, 11,161# 100Mesh, 93,567# 40/70 Ottawa Sand. RD & release Frac equipment 10/05/13.

10/06/13 Start Flowback.