

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-31195</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Logos Operating, LLC</b>		6. State Oil & Gas Lease No. <b>E-1207</b>
3. Address of Operator <b>4001 North Butler Ave, Bldg 7101 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name <b>NCRA State</b>
4. Well Location Unit Letter <b>P</b> : <b>888</b> feet from the <b>S</b> line and <b>470</b> feet from the <b>E</b> line Section <b>16</b> Township <b>24N</b> Range <b>06W</b> NMPM <b>Rio Arriba</b> County		8. Well Number <b>8P</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6769' GL</b>		9. OGRID Number <b>289408</b>
		10. Pool name or Wildcat <b>Devils Fork Gallup</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <b>RCVD OCT 23 '13</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b> OTHER: <input checked="" type="checkbox"/> Completion Report	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/02/13 MIRU AWS 656. NU BOP. PU & TIH w/PDC bit & tag TOC @ 4710'. PT 5-1/2" csg to 1000psi for 30min, test ok. DO cmt & DV tool @ 4753'. Circ.  
 10/03/13 Tag cmt @ 6405', DO & CO cmt to **PBTD @ 6416'**. Circ clean w/ 2% KCL. ND BOP. RU Blue Jet WL, run CBL f/6416' to surface. RD Bluejet. PT 5-1/2" csg to 920psi for 30min, test ok. RDRR @19:00hr. Secure well.

10/12/13 ND tbg head, NU frac stack & PT seals, test ok.

(see attached page 2)

**CONFIDENTIAL**

Spud Date: 09/19/2013

Rig Release Date: 10/01/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Operations Technician DATE 10/18/2013

Type or print name Tamra Sessions E-mail address: tsessions@logosresourcesllc.com PHONE: 505-330-9333  
**For State Use Only**

APPROVED BY: Charles Perry TITLE SUPERVISOR DISTRICT # 3 DATE JAN 30 2014  
 Conditions of Approval (if any): AV

NCRA State 8P  
API# 30-039-31195  
Devils Fork Gallup  
Logos Operating, LLC  
Page 2 of Completion Sundry

10/14/13 RU BlueJet WL to perf Lower Gallup w/.385" diam, 3SPF @ 6186' – 6266' = 45 holes. Acidize w/48bbl 15% HCL Acid. Frac **Sanostee (6186'-6266')** w/3972bbls Slickwater, 10,000# 100Mesh, 11,780# 40/70 Ottawa Sand. Set **CFP @ 5900'**.

RIH w/BlueJet WL to perf Middle Gallup w/.385" diam, 3SPF @ 5712' - 5772 = 39 holes. Acidize w/48bbl 15% HCL Acid. Frac **Middle Gallup (5712'-5772')** w/2738bbls Slickwater 70Q N2, 10,403# 100Mesh, 104,832# 40/70 Ottawa Sand. Total N2: 2.7MMSCF. Set **CFP @ 5690'**.

RIH w/BlueJet WL to perf Upper Gallup w/.385" diam, 3SPF @ 5560' – 5675' = 39 holes. Total Gallup holes = 123. Acidize w/48bbl 15% HCL Acid. Frac **Upper Gallup (5560'-5675')** w/3599bbls Slickwater 70Q N2, 10,691# 100Mesh, 165,428# 40/70 Ottawa Sand. Total N2: 2.9MMSCF. RD & release Frac equipment 10/15/13.

10/16/13 Start Flowback.