

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2. 10 2011

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-02151-B
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit E (SOWNW), 2155' FNL & 1075' FWL, Sec. 33, T30N, R7W		8. Well Name and No. San Juan 30-6 Unit 424S
		9. API Well No. 30-039-29406
		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>bl</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/26/13 - Ran CBL, no cement to surface. Request to shoot perms @ 210' & set retainer @ 160' & spot inside only plug above the retainer. Mark Decker on site w/ BLM agrees. Called Brandon Powell w/ OCD & got verbal approval.

RCVD JAN 15 '14
OIL CONS. DIV.
DIST. 3

The subject well was P&A'd on 12/27/13 per the above notification and the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title Staff Regulatory Technician
Signature		Date 1/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title JAN 13 2014
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office FARMINGTON FIELD OFFICE
(Instruction on page 2)	BY:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 424S

December 27, 2013

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2155' FNL and 1075' FWL, Section 33, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NM-02151B
API #30-039-29406

Plug and Abandonment Report
Notified NMOCD and BLM on 12/17/13

Plug and Abandonment Summary:

- Plug #1** with CR at 2820' spot 47 sxs (55.46 cf) Class B cement inside casing from 2820' to 2576' to cover the Perforations, liner top and Fruitland Coal top.
- Plug #2** with 68 sxs (80.24 cf) Class B cement inside casing from 2356' to 2003' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 33 sxs (38.94 cf) Class B cement inside casing from 841' to 670' to cover the Nacimiento top.
- Plug #4** with CR at 158' spot 121 sxs (142.78 cf) Class B cement from 210' to surface with 10 sxs below CR, 31 sxs above CR, 64 sxs outside 7" casing to cover the surface casing shoe. Tag TOC at 10'.
- Plug #5** with 30 sxs (35.4 cf) Class B cement top off casings and weld on P&A marker.

Plugging Work Details:

- 12/18/13 Rode rig and equipment to location. Spot in and RU. Check well pressures: casing 150 PSI, tubing and bradenhead 0 PSI. RD flanges on prod line. NU adaptor flange on casing valve. Blow down casing. TOH and LD rods as follows: 1 1.5" polish rod, 2-6 x 3/4" pony rods, 114 - 3/4" plain rods, 2-3/4" pony rods, 6 1-1/4" K-bars, 1-3/4" guided 8' pony rod with shear coupline, 1 - 1-1/4" tube pump, 1 - 1/4" gas anchor x-over to tubing equipment. SI well. SDFD.
- 12/19/13 Bump test H2S equipment. Check well pressures: casing 95 PSI, tubing and bradenhead 0 PSI. NU BOP and function test. Test blind rams at 350 PSI and 1200 PSI. Test pipe rams to 350 PSI and 1200 PSI, OK. TOH and tally 2-3/8" 4.7#, J-55 EUE tubing as follows: 1 tubing jnt, 1-4' tubing pup jnt, 98 tubing jnts, 1 -2-3/8" F-nipple, 1 2-3/8" mud anchor, 1 2-3/8" bull plug, total 3088.36'. PU 7" scraper. TIH and tag liner top at 2851'. TOH. TIH with 7" DHS CR and set at 2820'. Pressure test tubing at 1000 PSI, OK. Establish circulation. Circulate well clean. Pressure test casing to 800 PSI for 30 minutes, OK. SI well. SDFD.
- 12/20/13 Bump test H2S equipment. Open up well; no pressures. Ran CBL from 2820' to surface, estimated TOC at 220'. ND 7" adaptor flange. NU stripping head. TIH open-ended to displace fluid in wellhead below GL to 2479'. SI well. SDFD.
- 12/26/13 Bump test H2S equipment. Open up well; no pressures. TIH to 2820'. Establish circulation. Spot plugs #1, #2 and #3. Perforate 4 bi-wire hole at 210'. Establish circulation. Circulate well clean. Establish rate of 2.5 bpm at 800 PSI. TIH with 7"-DHS CR and set at 158'. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 12/27/13 Open up well; no pressures. RU High Desert. Tag TOC at 10' from GL in 7". ND BOP. Dig out wellhead. Fill out Hot Work Permit. Monitor well and cut off wellhead. Spot plug #5 and weld on P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.
Marc Decker, BLM representative, was on location.