

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-09985
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:
8. Well Number SEXTON #1
9. OGRID Number 5380
10. Pool name or Wildcat AZTEC PICTURED CLIFFS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5645' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NEW MEXICO 87410
4. Well Location Unit Letter <u>D</u> : <u>790</u> feet from the <u>NORTH</u> line and <u>980</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5645' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB RCVD JAN 22 '14
OIL CONS. DIV.
DIST. 3

OTHER: P&A AND SET BELOW GRADE MARKER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has plugged and abandoned this well per the attached report. XTO Energy set a below grade marker to bring the subject site back to agricultural endeavors. Please see attached the C102 certified survey.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date: PNR Only

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 1/20/2014
sherry_morrow@xtoenergy.com
Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only
APPROVED BY [Signature] Deputy Oil & Gas Inspector, TITLE District #3 DATE 1-23-14
Conditions of Approval (if any): Ar

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

XTO Energy Inc.

January 14, 2014

Sexton #1

Page 1 of 1

790' FNL and 980' FWL, Section 3, T-30-N, R-11-W

San Juan County, NM

Lease Number: FEE

API #30-045-09985

Plug and Abandonment Report
Notified NMOCD and BLM on 1/8/14

Plug and Abandonment Summary:

- Plug #1** with CR at 2120' spot 59 sxs (69.62 cf) Class B cement inside casing from 2120' to 1599' to cover the PC and Fruitland tops. Tag TOC at 1611'.
- Plug #2** with 36 sxs (42.48 cf) Class B cement with 2% CaCl inside casing from 833' to 516' to cover the Kirtland and Ojo Alamo tops. Did not tag cement.
- Plug #2a** with 36 sxs (42.48 cf) Class B cement inside casing from 833' to 516' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 28 sxs (33.04 cf) Class B cement inside casing from 198' to surface to cover the 9-5/8" casing shoe and surface.
- Plug #4** with 16 sxs Class B cement top off 5.5" casing with poly pipe and install plate marker with coordinates N 36° 50'455"/W 107° 59'02.1".

Plugging Work Details:

- 1/9/14 Rode rig and equipment to location. Spot in and RU. Check well pressures: SITP 275 PSI, SICP 275 PSI and found bradenhead open. RU Relief lines. Blow well down. RU pump to casing, ISIP 10 PSI. Pump 20 bbls down casing to kill well. ND wellhead. PU on 1" tubing string, strip off 5.5" x 3.5" WH strip on A-Plus 5.5" x 8-5/8" WH and 8-5/8" companion flange. NU and function test BOP. TOH and LD 102 jnts 1" tubing. Last jnt slotted and orange peeled. X-over for 2-3/8" tubing and swap out tubing floats. PU A-Plus 5.5" casing scraper. PU and tally XTO 2-3/8" 4.7# L-80 tubing ran 65 jnts to scraper at 2130'. POH and LD 3 jnts to 2047'. SI well. SDFD.
- 1/10/14 Check well pressures: SITP 190 PSI, SICP 70 PSI and SIBHP 0 PSI. Blow well down. Pump 5 bbl down tubing to kill well. Function test BOP. TOH and LD all tubing and scraper. TIH with 5.5" CR and set at 2120'. Circulate well clean. TOH and LD all tubing. RU Blue Jet wireline. Ran CBL from 2110' to surface. Good cement in annulus throughout. Pressure test casing on chart recorder 560 PSI, 505 PSI in 200 minutes. Bradenhead pressured up to 300 PSI, OK. TIH to 2120'. Spot plug #1 with estimated TOC at 1599'. SI well. SDFD. Note: CBL approved by B. Powell & M. Kuehling, NMOCD. Received verbal approval from M. Kuehling, NMOCD @ 2:15 p.m. 1/10/14 to combine plgs 1 & 2.
- 1/13/14 Open up well; no pressures with plugging sub at 866'. Function test BOP. Tag TOC at 1611'. RU pump to tubing. Pump 5 bbls ahead. Spot plug #2 with estimated TOC at 516'. TOH and LD all tubing. SI well. WOC. TIH to 833' with no solid tag. Reverse circulate well, clean. Note: M. Kuehling, NMOCD requested to weigh cement min 15.4 PPG. Attempt to mix cement weight at 15.1 PPG. SI well. SDFD.
- 1/14/14 Open up well; no pressures. TIH to 833'. Pressure test casing to 650 PSI, OK. Spot plugs #2A and #3. TOH and LD all tubing. SI well. WOC. Open well establish TOC at 13' in 5.5" casing. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Spot plug #4 and top off 5.5" casing with poly pipe install plate marker with coordinates N 36° 50'455"/W 107° 59'02.1". RD and MOL.

John Durham & Monica Kuehling, NMOCD representative, was on location.
Danny Thompson, XTO representative, was on location.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-09985	² Pool Code 71280	³ Pool Name Aztec Pictured Cliffs
⁴ Property Code 32285	⁵ Property Name SEXTON	
⁷ OGRID No. 5380	⁸ Operator Name XTO ENERGY INC.	⁶ Well Number 1
		⁹ Elevation 5645'

¹⁰ Surface Location

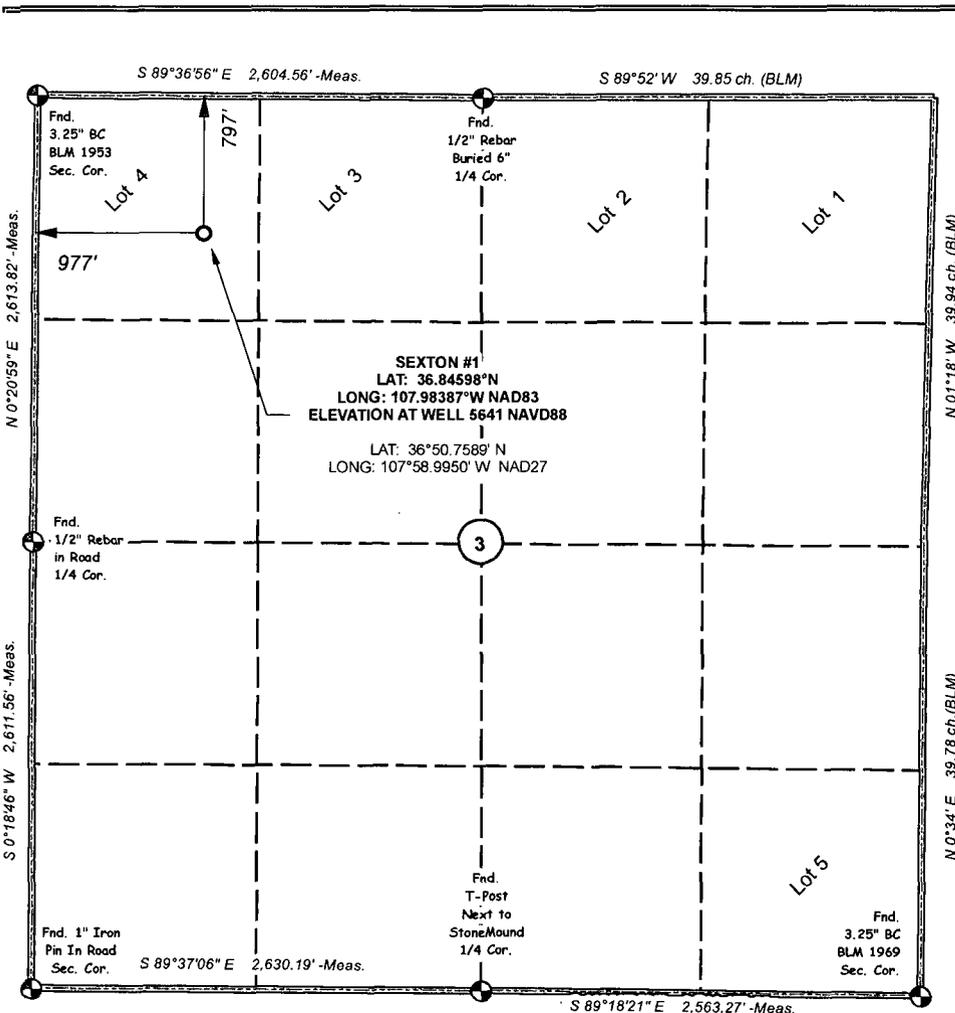
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	30 N	11 W		790	NORTH	990	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Same									

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sherry J. Morrow 1/20/2014
Signature Date

Sherry J. Morrow
Printed Name

Sherry.morrow@xtoenergy.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

April 16, 2013

Date of Survey

Signature and Seal of Professional Surveyor:



Certificate #14827