

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-10062
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150
7. Lease Name or Unit Agreement Name State Gas Com A
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **P&A**

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **N** : **1090** feet from the **SOUTH** line and **1650** feet from the **West** line
 Section **36** Township **31N** Range **12W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5910' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/30/13 Perf'd @ 3,890 on Plug #4 & couldn't squeeze – Paul Weibe NMOCD Onsite Rep spoke with Brandon Powell and approved to move up & perf @ 3,865' and retry.

The subject well was P&A'd on 1/2/14 per the above notification and attached report.

RCVD JAN 16 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 1/15/2014

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Paul Weibe TITLE Deputy Oil & Gas Inspector, DATE 1-16-14
District #3

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
 www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Gas Com A #1

January 2, 2014
Page 1 of 2

1090' FSL and 1650' FWL, Section 36, T-31-N, R-12-W
San Juan County, NM
Lease Number: E-3150
API #30-045-10062

Plug and Abandonment Report
Notified NMOCD and BLM on 12/17/13

Plug and Abandonment Summary:

- Plug #1** with CR at 6719' spot 16 sxs (18.88 cf) Class B cement inside casing from 6719' to 6509' to cover the Dakota perfs and Graneros tops. Tag TOC at 6600'.
- Plug #2** with 20 sxs (23.6 cf) Class B cement with 2% CaCl inside casing from 5951' to 5688' to cover the Gallup top. Tag TOC at 5713'.
- Plug #3** with CR at 5140' spot 58 sxs Class B cement from 51810' to 4930' with 39 sxs in annulus, 3 sxs below CR and 16 sxs above CR to cover the Mancos top. Tag TOC at 4959'.
- Plug #4** with CR at 3820' spot 36 sxs (42.48 cf) Class B cement inside casing from 3865' to 3662' with 20 sxs in annulus, 4 sxs below CR and 12 sxs above CR to cover the Mesaverde top.
- Plug #5** with CR at 3052' spot 55 sxs (64.9 cf) Class B cement inside casing from 3103' to 2895' with 39 sxs in annulus, 4 sxs below CR and 12 sxs on top of CR to cover the Huerfanito top.
- Plug #6** with 12 sxs (14.16 cf) Class B cement inside casing from 2370' to 2212' to cover the Pictured Cliffs top.
- Plug #7** with 12 sxs (14.16 cf) Class B cement inside casing from 1985' to 1827' to cover the Fruitland top.
- Plug #8** with 16 sxs (18.88 cf) Class B cement inside casing from 761' to 551' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 14'.
- Plug #9** with 28 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 12/18/13 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 12/19/13 Bump test H2S equipment. Check well pressures: tubing and casing 880 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Pump 20 bbls of water down tubing to kill well. ND wellhead. NU kill spool and BOP. Pressure test BOP pipe rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. TOH and tally 97 stands, packer, 9 more stds, 3 jnt, SN, MA of 2-3/8" tubing, EUE 4.7#, total 6818'. Roundtrip 4.5" string mill to 6723'. SI well. SDFD.
- 12/20/13 Bump test H2S equipment. Check well pressures: casing 220 PSI and bradenhead 0 PSI. TIH with 4.5" DHS CR and set at 6719'. Attempt to pressure test tubing to 1000 PSI, bled down to 0 PSI in 1 minute, no test. Attempt to pressure test casing, no test. Establish rate of 2 bpm at 400 PSI. TOH while pressure testing tubing, 10 bad jnts. Pressure test tubing to 1000 PSI, OK. RU sandline. RIH with fishing tool, fish standing valve. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
State Gas Com A #1

January 2, 2014
Page 2 of 2

Plugging Work Details (continued):

- 12/26/13 Bump test H2S equipment. Check well pressures: casing 160 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Ran CBL from 6719' to surface. Good cement from 6719' to 5450' and spotty cement from 4950' to 4600' and good cement from 2450' to 100'. Establish circulation. Spot plug #1 with estimated TOC at 6509'. SI well. SDFD.
- 12/27/13 Bump test H2S equipment. Check well pressures: casing 10 PSI, tubing and bradenhead 0 PSI. RU relief lines. Tag TOC at 6600'. Establish circulation. Attempt to pressure test casing, establish rate of 2.5 bpm at 500 PSI, no test. Spot plug #2 with estimated TOC at 5688'. WOC. Cut and slip drill line. Tag TOC at 5713'. Attempt to pressure test casing leak 2.5 bpm at 500 PSI. Perforate 3 HSC holes at 5180'. TIH with 4.5" DHS CR and set at 5140'. Establish circulation. Attempt to pressure test casing, leak 2 bpm at 800 PSI. Sting into CR and establish rate of 3 bpm at 500 PSI. Spot plug #3 with estimated TOC at 4930'. SI well. SDFD.
- 12/30/13 Bump test H2S equipment. Check well pressures: casing on vacuum and bradenhead 0 PSI. RU relief lines. Tag TOC at 4959'. Attempt to pressure test casing to 800 PSI, leak. Perforate 3 HSC holes at 3890'. Attempt to establish rate of 1 bpm pressured up to 800 right away slight bleed off. Note: B. Powell, NMOCD and COPC approved procedure change. Establish rate of 3 bpm at 750 PSI. TIH with 4.5" DHS CR and set at 3820'. Pressure test casing to 880 PSI, OK. Establish rate of 3 bpm at 750 PSI. Spot plug #4 with estimated TOC at 3662'. Perforate 3 HSC holes at 3103'. Establish rate of 2 bpm at 750 PSI. TIH with 4.5" DHS CR and set at 3052'. Spot plug #5 with estimated TOC at 2895'. SI well. SDFD.
- 12/31/13 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plugs #6, #7 and #8. Perforate 3 HSC holes at 80'. Establish circulation. Mix and pump 37 sxs from 378' to surface and 25 sxs from 180' to surface to fill annulus. SI well. SDFD.
- 1/2/14 Bump test H2S equipment. Open up well; no pressures. ND BOP. Tag TOC at 14'. RU High Desert. Dig out wellhead. Cut off wellhead. Spot plug #9 and install P&A marker. RD and MOL.

Paul Weibe, NMOCD representative, was on location.

Jim Morris, MVCI representative, was on location.