

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-047017-B
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit 1 (NESE), 1920' FSL & 415' FEL, Sec. 25, T28N, R11W		8. Well Name and No. Delo 9
		9. API Well No. 30-045-21126
		10. Field and Pool or Exploratory Area Fulcher Kutz PC
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

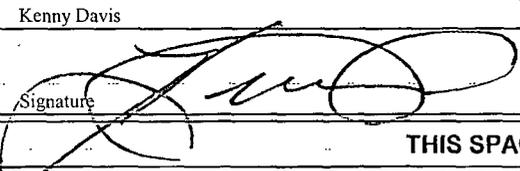
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/17/13 - Ran CBL, TOC @ 170', asked to combine plugs 2A & 2B as an inside only from 643' to 910'. Ray Espinoza on site with BLM agrees. Called Charlie Perin w/ OCD and got verbal approval.

12/18/13 - Pumped plug 1, WOC overnight, ran in & tagged upon hard cement @ 1345' (40' lower than planned). BLM on site is okay w/ proceeding on to plug 2. Called Brandon Powell w/ OCD and got verbal approval.

The subject well was P&A'd on 12/19/13 per the above notifications and the attached report.

RCVD JAN 15 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Kenny Davis	Title Staff Regulatory Technician
	Date 1/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title JAN 13 2014
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Office FARMINGTON FIELD OFFICE
(Instruction on page 2)	BY: <i>[Signature]</i>

111000 AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

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December 19, 2013

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1920' FSL and 415' FEL, Section 25, T-28-N, R-11-W

San Juan County, NM

Lease Number: SF-047017-B

API #30-045-21126

Plug and Abandonment Report
Notified NMOCD and BLM on 12/11/13

Plug and Abandonment Summary:

- Plug #1** with CR at 1854' and CIBP at 1785' spot 41 sxs (48.38 cf) Class B cement inside casing from 1785' to 1255' to cover the Pictured Cliffs, Fruitland Coal tops. Tag TOC at 1349'.
- Plug #2** with 28 sxs (33.04 cf) Class B cement inside casing from 918' to 566' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with CR at 94' spot 40 sxs (47.2 cf) Class B cement in 2 stages 1) mix 24 sxs and circulate good cement out bradenhead. SI in BH with 200 PSI sting out and circulate casing clean with 8 bbls of water. LD tubing and setting tool. PU 3 jnts and mix 16 sxs and fill casing circulate good cement 110' to surface to cover the surface casing shoe. Tag TOC at 7'.
- Plug #4** with 24 sxs Class B cement top off surface and weld on P&A marker.

Plugging Work Details:

- 12/11/13 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 12/12/13 Bump test H2S equipment. Check well pressures: tubing and casing 20 PSI and bradenhead 0 PSI. Blow well down. ND stripping head. X-over to 1.5 tools. ND wellhead. Screw on A-plus 8-5/8" companion flange. NU A-plus BOP. RU High Tech tools, single BOP with 1.5 pipe rams. Pressure test blind rams to 250 PSI and 1250 PSI. Test blind rams, OK. PU on tubing. LD 1.5 sub. Check 2 way ck, no pressure. LD 55 jnts 1.5 EUE tubing 1-SN, 1 jnt with notch collar 56 jnts 1.5 tubing x-over to 2-3/8" tools. ND Hi-tech BOP and Acc. NU stripping head onto A-Plus BOP. SI well. SDFD.
- 12/13/13 Bump test H2S equipment. Check well pressures: casing 20 PSI and bradenhead 0 PSI. Blow well down. Tally and PU 1-4.5 A-Plus watermelon mill with 58 jnts A-plus 2-3/8 workstring to 1817'. LD 2 jnts, SB 28 stands total 1755'. TIH with 4.5" Select Tool CR. Set early at 564'. Order 6- 3-1/8" DC's and BHA. PU 3-7/8" 5 blade mill. 6 3-1/8" DC's x-over TIH with 6 stands. Tag with 8' stick up, LD 1 jnt. SI well. Spot in flow tank and power swivel. Spot in air package. SI well. SDFD.
- 12/16/13 Open up well; no pressures. PU and RU swivel. PU 1jnt with power swivel. Establish circulation. Found 4" tee washed out. Establish circulation. Start drilling on CR at 564' and drilled out. PU 1 jnt and chase down CR to 630'. RD swivel. TIH with tubing and chase CR down to 1854'. TOH with tubing and LD BHA. RD flow back tank and re-spot waste pit. RIH with 4.5" CIBP and set at 1785'. Note: BLM approved procedure change. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 12/17/13 Open up well; no pressures. Ran CBL from 1785' to surface. Note: BLM approved procedure change. Spot plug #1 with estimated TOC at 1255'. Note: B. Powell, NMOCD, S. Mason BLM and COPC approved plug #2. Attempt to mix cement, unable to get good cement. Note: BLM request tag plug #1. SI well. SDFD.

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Plugging Work Details (continued):

12/18/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1349'. Note: B. Powell, NMOCD, BLM and COPC approved procedure change. Circulate well clean. Spot plug #2 with estimated TOC at 566'. LD all tubing. Perforate 4 HSC squeeze holes at 110'. Establish circulation. Circulate well clean. PU 4.5" Select Tool CR and set at 94'. Re-est. circulation. Spot plug #3 with estimated TOC at surface. LD all tubing. SI well. SDFD.

12/19/13 Open up well; no pressures. Tag TOC at 7'. ND BOP. Dig out wellhead. RU High Desert. Monitor and issue Hot Work Permit. Cut off wellhead. Found cement at surface. Spot plug #4 and weld on P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Ray Espinoza, BLM representative, was on location.