

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32866
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Culpepper Martin
4. Well Location Unit Letter F : 1930 feet from the North line and 1935 feet from the West line Section 31 Township 32N Range 12W NMPM San Juan County		8. Well Number 6S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5820' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin FC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 12/13/13 per the attached report.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Staff Regulatory Technician DATE 1/7/2014

Type or print name Kenny Davis E-mail address: kenny.r.davis@conocophillips.com PHONE: 505-599-4045

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-16-14

Conditions of Approval (if any):

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Culpepper Martin #6S

December 13, 2013
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1930' FNL and 1935' FWL, Section 31, T-32-N, R-12-W
San Juan County, NM
Lease Number: Fee
API #30-045-32866

Plug and Abandonment Report Notified NMOCD and BLM on 12/9/13

Plug and Abandonment Summary:

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 2182' to 1972' to cover the Pictured Cliffs top.
- Plug #2** with CR at 1800' spot 43 sxs (50.74 cf) Class B cement inside casing from 1800' to 1236' to cover the Fruitland, Kirtland and Ojo Alamo tops.
- Plug #3** with 12 sxs (14.16 cf) Class B cement inside casing from 775' to 617' to cover the Nacimiento top.
- Plug #4** with 15 sxs (17.7 cf) Class B cement inside casing from 186' to surface in annulus continue to mix and pump 28 sxs in annulus to cover the surface casing shoe.
- Plug #5** with 18 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 12/9/13 Rode pump truck and equipment to location. Unable to move rig due to snow packed roads. SDFD.
- 12/10/13 Rode rig to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI and casing 20 PSI. RU relief lines. Blow well down. RU rod equipment. TOH and LD 6', 4' ponys 78 3/4" rods, 6-sinker bars, 2-8' pony, 8' guided and rod pump. SI well. SDFD.
- 12/11/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 18 PSI. RU relief lines. Blow well down. Wait on mechanic. ND wellhead. NU kill spool and BOP. Pressure test blinds to 300 PSI, OK. Pressure test to 1300 PSI, no leaks on BOP. Note: tubing hanger leaking. Pull tubing hanger. TOH and tally with 1 jnt 2-4' sub, 34 stds, SN, 20' MA, 2-3/8" tubing, EUE, total 2162'. TIH to 2182'. SI well. SDFD.
- 12/12/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 20 PSI. RU sandline. RIH and find fluid level at 1900'. RD sandline. Spot plug #1 with estimated TOC at 1972'. TIH with 4.5" string mill to 1829'. TIH with 4.5" DHS CR and set at 1800'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #2 and #3. Perforated 4 bi-wire holes at 110'. Establish circulation. Spot plug #4 with estimated TOC at surface. SI well. SDFD.
- 12/13/13 Bump H2S equipment. Open up well; no pressures. Tag TOC at 8'. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement at surface. Spot plug #5 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Monica Kuehling, NMOCD representative, was on location.

A-PLUS WELL SERVICE, INC.

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