Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SF-079289-A

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on 1. Type of Well San Juan 28-7 Unit Oil Well X Gas Well 8. Well Name and No. Other JAN 08 2014 San Juan 28-7 Unit 430H 2. Name of Operator 9. API Well No. ConocoPhillips Company Famington Field Office 30-039-31082 3a. Address 3b. Phone No. (hickude area code) 200 Field and Pool or Exploratory Area PO Box 4289, Farmington, NM 87499 (505) 326-9700 **Basin FC** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. Country or Parish, State Unit M (SWSW), 738' FSL & 881' FWL, Sec. 12, T28N, R7W Surface Rio Arriba **New Mexico Bottomhole** Unit L (NWSW), 1692' FSL & 710' FWL, Sec. 11, T28N, R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other X Plug and Abandon Temporarily Abandon Change Plans See Below Plug Back Water Disposal Final Abandonment Notice Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was spud on 12/23/11. Due to economics, the rig was relocated after setting the surface casing. ConocoPhillips requests permission to leave the well in its current state. Current economic evaluation has deemed this well as a viable project. This well has tentatively been scheduled for drilling / completion activities in 2015.

OIL CONS. DIV DIST. 3

JAN 1 0 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis Ti	Staff Regulatory Technician
Signature Di	- 1/7/2014
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by Original Signed: Stephen Mason	JAN 0 8 2014 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.