

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 07 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-078362

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. Chaco 2306-06L #178H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1691' FSL & 572' FWL SEC 6 23N 6W BHL: 1481' FSL & 230' FWL SEC 1 23N 7W		9. API Well No. 30-039-31200
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>INTERMEDIATE CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/27/13 - MIRU AWS #980

12/28/13-

Install test plug in unihead, ru test lines & disable kill line check valve. Test bop pipe & blind rams, choke manifold valves, mud cross valves, floor valve & upper Kelly valves @ 250# low 5 min each & 1500# high 20 min each as per BLM request. [2" valve on choke manifold failed & 3" valve on mud cross failed, Replace & retest valves. [OK] Test 9 5/8" csg @ 600# 30 min [Good Test on all] Test plug, test charts & test pump used on all

MIKE GILBREATH BLM REP ON LOC TO WINESS BOP TEST

1/2/14 - TD 8-3/4" intermediate hole @ 6043' (TVD 5619') , 1430 hrs

1/3/14 - Run 154 jts 7", 23#, J-55, LT&C csg.

1/4/14 - Landed @ 6040, FC @ 5999'

Test cmt lines @ 5000# with fluid & 7000# with N2 [Good Test] Pre flush, 10bbl fw, 40 bbl chem wash, 10 bbl fw, ahead. Lead foamed cmt 575sks, 839cu ft, 150 bbls 50/50 poz premium, 0.2% Veraset, 0.15% halad 766, 1.5% chem-foamer 760 [yld = 1.46 wt=13ppg] Tail cmt 100 sks, 130 cu ft, 23 bbls. 50/50 poz-premium w/ 0.2% vera-set 0.15% halad-766, [yld=1.3 wt=13.5] Drop top plug & displace 7" csg w/ 236 bbls drlg fluid @ 9.7 ppg, Bump plug @ 10:06 am 1/4/14, pressure up to 1105# [Floats holding] 25 bbls good foamed cmt to pit. Pump cap cmt down annulus 100 sks, 117 cu ft, 21 bbls, Premium cmt, 2% CaCl. Shut well in

REC'D JAN 9 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist Sr.
Signature <i>Larry Higgins</i>		Date 1/7/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		<i>William Tambekou</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.