

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-33146
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BC
8. Well Number #1F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,105' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO ENERGY INC.

3. Address of Operator  
 382 CR 3100, AZTEC, NM 87410

4. Well Location  
 Unit Letter A : 695 feet from the NORTH line and 765 feet from the EAST line  
 Section 32 Township 31N Range 12W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB  RCVD JAN 29 '14  
 OIL CONS. DIV.  
 DIST. 3

OTHER: PRESSURE TEST & TA DAKOTA  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has determined that it is economical to produce from the Mesa Verde perms fr/4,765' - 5,051' and proposes to change the status of the Dakota perms fr/6,924' - 7,113' from zone isolation to temporarily abandoned. XTO will run a MIT within the next 90 days for the TA.

Notify NMOCD 24 hrs  
 prior to beginning  
 operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 1/28/2014  
sherry\_morrow@xtoenergy.com  
 Type or print name SHERRY J. MORROW E-mail address: \_\_\_\_\_ PHONE 505-333-3630

For State Use Only  
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE 1-30-14  
 Conditions of Approval (if any): AV