

<p style="font-size: 2em; font-weight: bold; margin: 0;">BURLINGTON RESOURCES</p> <p style="font-size: 1.2em; margin: 5px 0 0 0;">PRODUCTION ALLOCATION FORM</p>					<p>Distribution: BLM-4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>																			
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>					<p>Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 4th Allocation</p>																			
<p>Well Name Grenier A</p>					<p>Date: 1/16/2014</p> <p>API No. 30-045-35106 DHC No. DHC3375AZ Lease No. SF-077282 Federal</p>																			
Unit Letter Surf- D	Section 26	Township T030N	Range R010W	Footage 755' FNL & 660' FWL	County, State San Juan County, New Mexico																			
Completion Date 4/4/2013		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>																						
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">FORMATION</th> <th style="width: 15%;">GAS</th> <th style="width: 15%;">PERCENT</th> <th style="width: 15%;">CONDENSATE</th> <th style="width: 25%;">PERCENT</th> </tr> </thead> <tbody> <tr> <td>MESAVERDE</td> <td></td> <td style="text-align: center;">45%</td> <td></td> <td style="text-align: center;">74%</td> </tr> <tr> <td>DAKOTA</td> <td></td> <td style="text-align: center;">55%</td> <td></td> <td style="text-align: center;">26%</td> </tr> <tr> <td colspan="5" style="text-align: center;"> <p>OIL CONS. DIV DIST. 3</p> <p>JAN 29 2014</p> </td> </tr> </tbody> </table>					FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	MESAVERDE		45%		74%	DAKOTA		55%		26%	<p>OIL CONS. DIV DIST. 3</p> <p>JAN 29 2014</p>				
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT																				
MESAVERDE		45%		74%																				
DAKOTA		55%		26%																				
<p>OIL CONS. DIV DIST. 3</p> <p>JAN 29 2014</p>																								
<p>JUSTIFICATION OF ALLOCATION: Fourth Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p>																								
APPROVED BY		DATE	TITLE		PHONE																			
<i>Joe Newitt</i>		1-27-14	Geo		564-7740																			
X	<i>[Signature]</i>	1-22-2014	Engineer		505-599-4081																			
Stephen Read																								
X	<i>Mara Graham</i>	1/22/14	Engineering Tech.		505-326-9819																			
Shara Graham																								