

JAN 24 2014

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☒ 3rd Allocation

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/16/14

API No. 30-045-35207

DHC No. DHC3512AZ

Lease No. FEE

Well Name

Moore Com LS

Well No.

#3P

Unit Letter

M

Section

13

Township

T032N

Range

R012W

Footage

710' FSL & 710' FWL

County, State

San Juan County,
New Mexico

Completion Date

6/21/2013

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

29%

CONDENSATE

PERCENT

22%

DAKOTA

71%

78%

OIL CONS. DIV DIST. 3

JAN 29 2014

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Jody Stewart

1-22-14

Geo

564-7740

X *[Signature]*

1-22-14

Engineer

505-599-4081

Stephen Read

X *[Signature]* 1/22/14

Engineering Tech.

505-326-9819

Shara Graham

Fed mineral in S/2 of sec 13

MV CA# NMNM073320

NMCCD