

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-039-20253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-0291-0049
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 164
9. OGRID Number 24133
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521 GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron Midcontinent L.P.

3. Address of Operator  
Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410

4. Well Location  
 Unit Letter L : 1840 feet from the S line and 1090 feet from the W line  
 Section 2 Township 26N Range 7W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Cleanout – possible tubing replacement <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Estimated start date June 1, 2014
- MIRU workover rig and equipment. ND wellhead, NU BOP's and test. Rig up slick line and set a 3 slip stop.
  - POOH with tubing. Order out 7390' of 2-3/8" tubing, also to be used as a workstring. RIH with workstring and tag for fill.
  - MIRU air / foam unit. PU and RIH with bit and bit sub on workstring. Cleanout wellbore to PBD @ 7390'.
  - POOH and lay down bit and bit sub. RD and release air foam unit. RIH with tubing. ND BOP's NU wellhead
  - Pump 1/2 drum of corrosion inhibitor down tubing and 1/2 drum of corrosion inhibitor down csg
  - Load tubing and test to 500 psi. Install plunger lift equipment. RDMO workover rig. Turn well over to production.

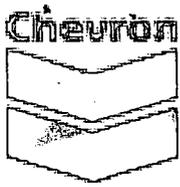
Spud Date: 8/9/1969 Rig Release Date: RCVD FEB 12 '14  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 2/11/2014

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-14  
 Conditions of Approval (if any): A



# Rincon Unit 164

## Rio Arriba County, New Mexico

### Well Schematic as of 2000

API: 30-039-2025300  
 Legals: Sec. 2 T26N R7W  
 Field:

KB  
 KB Elev  
 GR Elev

Spud Date:  
 Compl Date:  
 Spacing

8/9/69

Formations  
 Pictured Cliffs  
 Cliffhouse  
 Mancos  
 Gallup  
 Greenhorn  
 Dakota

Surface Casing:  
 9 5/8" 32.3# H40 @ 235  
 Cmt w. 165 sx  
 Circ. To Surface

Casin repair 2000  
 leak in 4 1/2" @ BTM  
 of Surface shoe @ 236'

Tubing:  
 230 jts 2-3/8" 4.7# T&C External Upset  
 EOT 7253'

TOC: 6185  
 6000-6408 sq. 142 ft<sup>3</sup>

GALLUP: 6211-6562  
 Frac w/ 121,000 gal gel & 165,000# 20/40  
 and 39,000# 10/20

DAKOTA: 7050-7254  
 frac w/ 61,000 gal wtr, 60,000# 40/60

PBTD = 7390'

TD = 7406'

Production Casing:  
 4 1/2" 10.5 & 11.6" K-55  
 @ 7406' 3 stage CMT

Prepared by:  
 Date:

Revised by:  
 Date: