

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080003

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
ISEC745

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
FLORANCE B 1

2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-11655-00-S1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T30N R9W SWNW 1650FNL 0990FWL
36.799591 N Lat, 107.772705 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well performed in January 2014. Please see attached.

RCVD JAN 31 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #233657 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 01/29/2014 (14SXM0573SE)**

Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/29/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D 24

Plugging Operations for the Florance B 1 – January 2014

January 2014

01/22/2014- MIRU, SM, SPOT EQUIPMENT IN PLACE, R/U UNIT, BLOW WELL DOWN, KILL WELL, BREAK OFF FLOW LINES, KILL WELL, PULL ON PIPE TO VERIFY THAT IS NOT COIL TBG, LAND TBG, SECURE WELL SHUT DOWN.

01/23/2014- SM, N/U MUD CROSS TO BOP'S, TEST BOP'S- PASS, FUNCTION TEST ACCUMULATOR, BLOW WELL DOWN / KILL WELL & MONITOR, N/D CSG, MASTER VALVE (WHERE TBG WAS LANDED) NUBOP'S, POH TALLYING PIPE, SHUT DOWN SECURE WELL.

01/24/2014- GAUGE CASING, NO TIGHT SPOTS CASING IS CLEAR, RIH SET CIBP @ 2610', CIRCULATE CASING, MIT CASING PRESSURE TEST CASING FOR 30 MIN, STARTING PRESSURE 520 PSI, ENDING PRESSURE 540 PSI, TEST GOOD, RD AND MOVE OUT TEST UNIT, RUN CBL, SHUT DOWN, SECURE WELL

01/27/2014- SM, RIH TO 2,608', DUG OUT CELLAR, CLARIFY PLAN FORWARD WITH BLM/NMOCD, WITH APPROVED P&A PROCEDURE CHANGE FROM STEPHEN MASON @ BLM & BRANDON POWELL @ NMOCD, R/U CEMENTERS, PUMP 2 STAGE CONTINUOUS CEMENT PLUG FROM 2610'-1300' W/11.2 BBLS G-CLASS NEAT YIELD 1.15 15.80PPG CEMENT, AND 2ND STAGE PLUG FROM 1300'-SURFACE W/12.5 BBLS G-CLASS NEAT YIELD 1.15 15.80PPG CEMENT, PLUGS WITNESSED BY MARK DECKER WITH BLM, POH LAYING DOWN, CUT OFF WELLHEAD, TOP OFF CEMENT TO SURFACE W/1.5 BBLS G-CLASS NEAT YIELD 1.15 15.80PPG CEMENT, WELD ON PLATE INSTALL P&A MARKER, R/D MOVE OFF LOCATION