

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14203778
2. Name of Operator CHEVRON MIDCONTINENT, L.P. Contact: APRIL E POHL E-Mail: APRIL.POHL@CHEVRON.COM		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134	7. If Unit or CA/Agreement, Name and/or No. SWI4308
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25N R11W NESE 1500FSL 1150FEL 36.426712 N Lat, 107.949905 W Lon		8. Well Name and No. NAVAJO I-13
		9. API Well No. 30-045-22033-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PROJECT IS SLATED TO BEGIN IN MID-FEBRUARY

PROCEDURE TO DOWNHOLE COMMINGLE.

- ? Rig up, install BOP and test
- ? Release packer at 6088? and TOH with tubing and packer
- ? Drill out Model Packer at 6216? and cleanout to PBTD ~6,300?
- ? Set Composite plug at ~6,050? load casing and test
- ? Run CBL 6050? to surface
- ? Review log with agencies and squeeze as required
- ? Perforate Gallup selectively from 5124?-5352?
- ? Frac Gallup

RCVD FEB 7 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #234488 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, L.P., sent to the Farmington
Committed to AFMSS for processing by JOE HEWITT on 02/05/2014 (14JRH0010SE)

Name (Printed/Typed) PRANNAY PARIHAR	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 02/04/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/05/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

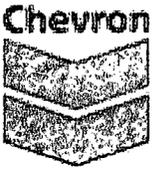
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAY

Additional data for EC transaction #234488 that would not fit on the form

32. Additional remarks, continued

- ? Drillout CBP at 6050? and cleanout to PBTD 6300?
- ? Run 2-3/8 production tubing (with ~400? -1/4? cap string) set at 6250?
- ? Run pump & rods
- ? Install pumping unit and ancillary production equipment as needed



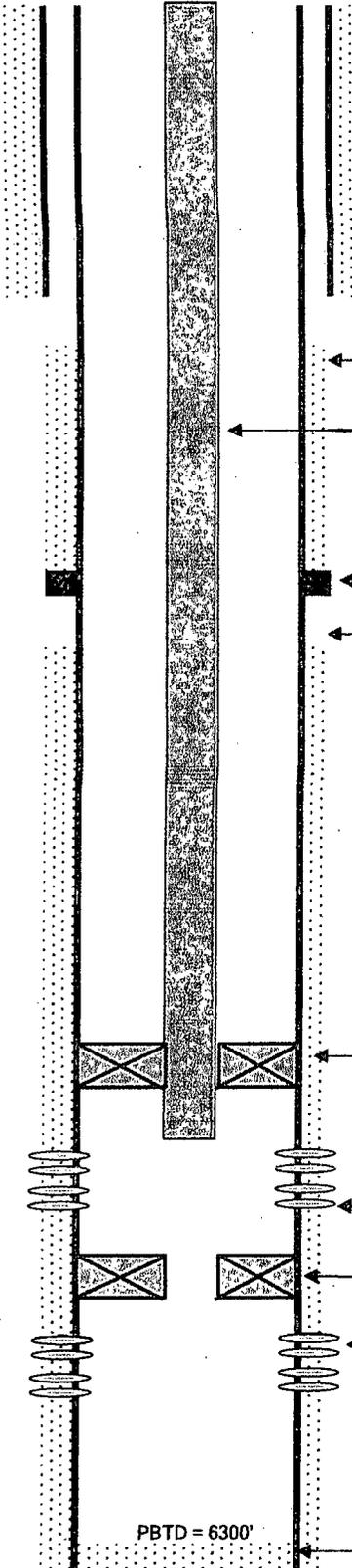
Navajo I1-3
San Juan County, New Mexico
Current Schematic as of 4 November 2013

API: 30-045-22033
 Legals: Sec 1 - T 25N - R 11W
 Field:

KB 13' Spud Date: 5/10/76
 KB Elev 6444' Compl Date: 6/18/76
 GR Elev 6431'

Formation Tops

- Pictured Cliffs
- Cliff House
- Point Lookout
- Mancos
- Gallup/SD/SH
- Greenhorn
- Graneros
- Dakota



Prepared by: Prannay Parihar
 Date: 11/4/2013

Revised by:
 Date:



Navajo I1-3

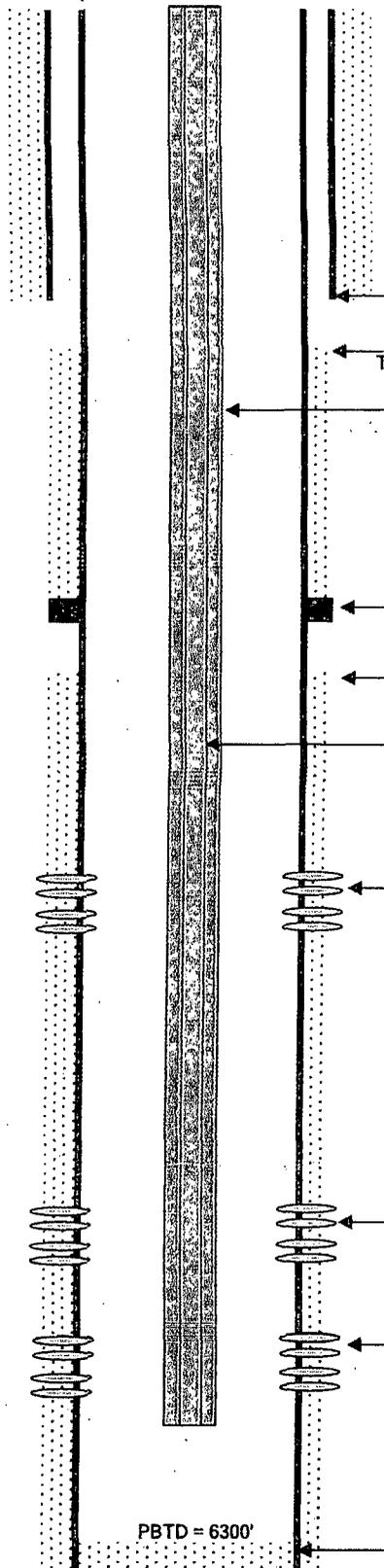
San Juan County, New Mexico

Proposed WBD Schematic

API: 30-045-22033
 Legals: Sec 1 - T 25N - R 11W
 Field:

KB 13' Spud Date: 5/10/76
 KB Elev 6444' Compl Date: 6/18/76
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Formation Tops
 Pictured Cliffs
 Cliff House
 Point Lookout
 Mancos
 Gallup/SD/SH
 Greenhorn
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 Dakota



Surface Casing:
 8-5/8" 24# J-55 Set @ 813' in 12-1/4" hole
 Cmt'd with 550 sks Class A
 TOC = 0' (circ cmt to surface)

← TOC - ?

Tubing Details
 2-3/8" 4.7#/ft L-80
 EOT @ 6248'

DV Tool @ 4201.42'
 Cement 2nd stage with 565 sks Howco light cement
 followed by 100 sks 50-50 pozmix cement, displaced with water

← TOC - ?

Rod Details
 16' x 1-1/4" Polished Rod
 6' x 7/8" x 6' Pony Rod, 16' x 7/8" Rod
 238, 7/8" Rods
 4 x 7/8" Rods w/ 5 guides per 100'
 4 x 1-1/4" Sinker Bars with 5 roller guide
 Rod Centralizer (3')
 2" x 1-1/4" x 12' RHAC Insert pump

Gallup Perforations
 5124'-5130'
 5140'-5144'
 5154'-5158'
 5182'-5184'
 5218'-5258'
 5282'-5288'
 5292'-5296'
 5306'-5314'
 5344'-5352'

Graneros Perforations (6/24/76)
 6153'-6163': Spotted w/ 250 gals acid, Acidize w/250 gals HCl
 Frac w/33000 gals gelled wtr w/10000# mesh sand & 500003 20/40 sand
 Avg rate 15 bpm, Avg pressure 4300, ISIP 1500

Dakota Perforations (5/28/76)
 6237'-6244'
 Spotted w/500 gals acid
 Frac w/27000 gals gelled wtr w/10000# mesh sand & 36000# 20/40 sand
 Avg rate 12 bpm, Avg press 4700, ISIP 1300

PBTD = 6300'

TD = 6330'

Prod Csg:
 5-1/2" 15.5# J-55 Set @ 6330' in 7-7/8" hole
 Cmt'd with 963 sks in 2 stages