Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
FEB 06 2014
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
NMNM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
OH RANDEL #7

2. Name of Operator
XTO ENERGY INC.

9. API Well No.
30-045-24749

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (*include area code*)
505-333-3630

10. Field and Pool, or Exploratory Area
BASIN DAKOTA
GALLEGOS GALLUP

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
1150' FNL & 1150' FWL NWNW Sec.15(D)-T26N-R11W N.M.P.M.

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other VERBAL APPROVAL-PLUG DK ISOLATION PLUG GP
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval on 2/4/2014 @ 9:50 a.m. from Steve Mason w/BLM and @ 9:40 a.m. from Brandon Powell w/OCD to plug the Dakota formation and set an isolation plug above the Gallup perforations. This operation is to isolate the producing formations from casing leaks. The Current & Proposed wellbore diagrams & verbal worksheet are attached.

XTO Energy Inc. will submit a NOI to P&A the remainder of the well at a later date.

RCVD FEB 10 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) SHERRY J. MORROW
Title LEAD REGULATORY ANALYST

Signature Sherry J. Morrow
Date 2/5/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason
Title
Date FEB 07 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

XTO
Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
OH Randel	7	30-045-24749	San Juan/NM	Brian Bentson

Detailed Description of Proposed Action Requiring Verbal Approval

MIRU Rig. ND WH. NU BOP. TOH tbg. TIH CICR & set @ 6,188'. Dakota perforation isolation plug & Dakota top plug: Spot balanced plug fr/6,188' - 6,088' w/15 sx. TOH. TIH CICR & set @ 5,166'. Gallup perforation isolation plug: Spot balanced plug fr/5,166' - 5,116'. TOH. ND BOP. NU WH. SWI pending P&A AFE.

Note: All plugs have 50' excess.

Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's
BLM	Steve Mason	2/4/2014 - 9:50 am	
OCD	Brandon Powell	2/4/2014 - 9:50 am	

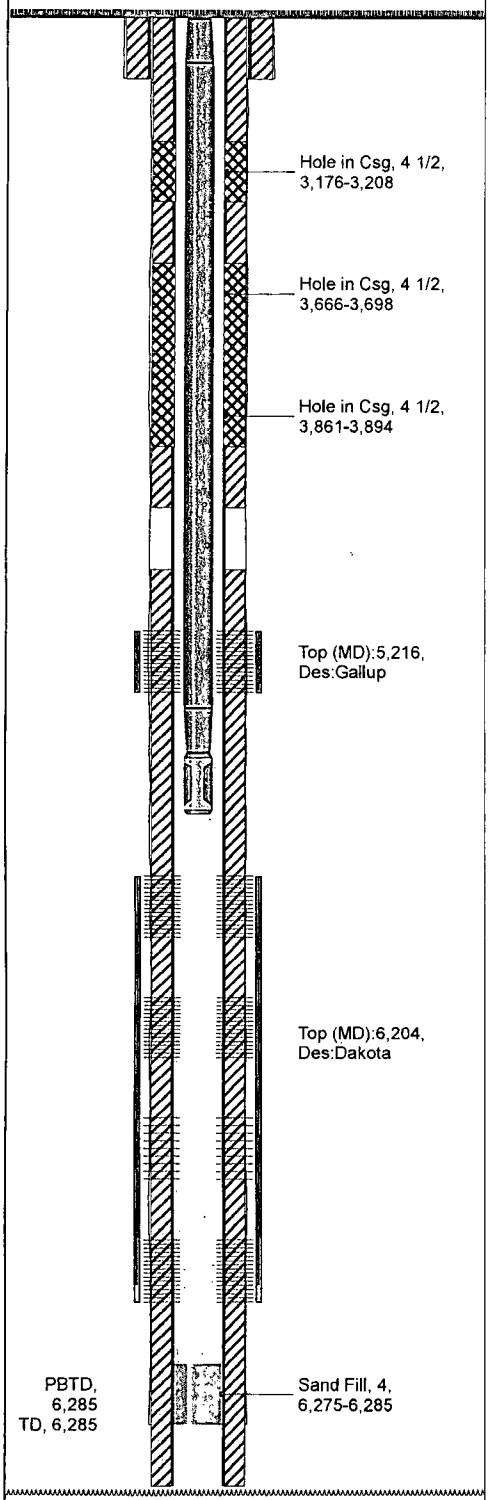
XTO - Wellbore Diagram

Well Name: OH Randel 07

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State/Province
30045247490000	1,150.0	FWL	1,150.0	FNL	T26N-R11W-S15	Basin Dakota	San Juan	New Mexico

Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	70885	6,332.00	6,320.00	12.00	2/3/1981	Original Hole - 6285.0	6,285.0	Beam

Well Config: Vertical - Original Hole, 2/4/2014 10:34:05 AM



Incl	ftKB (TVD)	ftKB (MD)
		12
		838
		3,176
		3,208
		3,666
		3,698
		3,861
		3,894
		4,448
		4,840
		5,216
		5,473
		6,153
		6,154
		6,204
		6,208
		6,212
		6,224
		6,228
		6,230
		6,232
		6,238
		6,275
		6,285
		6,288

Zones

Zone	Top (ftKB)	Btm (ftKB)
Gallup	5,216.0	5,473.0
Dakota	6,204.0	6,238.0

Casing Strings

Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK...
Surface	8 5/8	24.00	K-55		838.0
Production	4 1/2	10.50	K-55		6,288.0

Cement

Description	Type	String
Surface Casing Cement	casing	Surface, 838.0ftKB

Comment:

Description	Type	String
Production Casing Cement	casing	Production, 6,288.0ftKB

Comment:

Description	Type	String
Cement Squeeze	squeeze	Production, 6,288.0ftKB

Comment: Sqz'd csg lk fr/3,861' - 3,894' w/8 sxs Neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield)

Description	Type	String
Cement Squeeze	squeeze	Production, 6,288.0ftKB

Comment: Sqz'd csg lk fr/3,176' - 3,208' w/16 sxs Neat cmt w/2% KCl (mixed @ 14.6 ppg & 1.37 cu ft/sx yield).

Description	Type	String
Cement Squeeze	squeeze	Production, 6,288.0ftKB

Comment: Sqz'd csg lk fr/3,666' - 3,698' w/16 sxs Neat cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield).

Description	Type	String
Cement Squeeze	squeeze	Production, 6,288.0ftKB

Comment: Ppd dwn tbg w/840 gals Vortex A, Vortex B, & 300 PSI Seal Maker.

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr... Status	Zone
5/8/2006	5,216.0	5,473.0	1.0				Gallup
3/12/1981	6,204.0	6,208.0	1.0				Dakota
3/12/1981	6,212.0	6,224.0	1.0				Dakota
3/12/1981	6,228.0	6,230.0	1.0				Dakota
3/12/1981	6,232.0	6,238.0	1.0				Dakota

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing - Workstring	8/22/2013	6,153.5

Tubing Components

Item Description	Jts	Model	OD (in)	Wt (lbs/...	Gra...	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	190	T&C Upset	2 3/8	4.70	J-55		6,140.42	12.0	6,152.4
Seat Nipple	1		2 3/8				1.10	6,152.4	6,153.5

Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Rod Components

Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Stimulations & Treatments

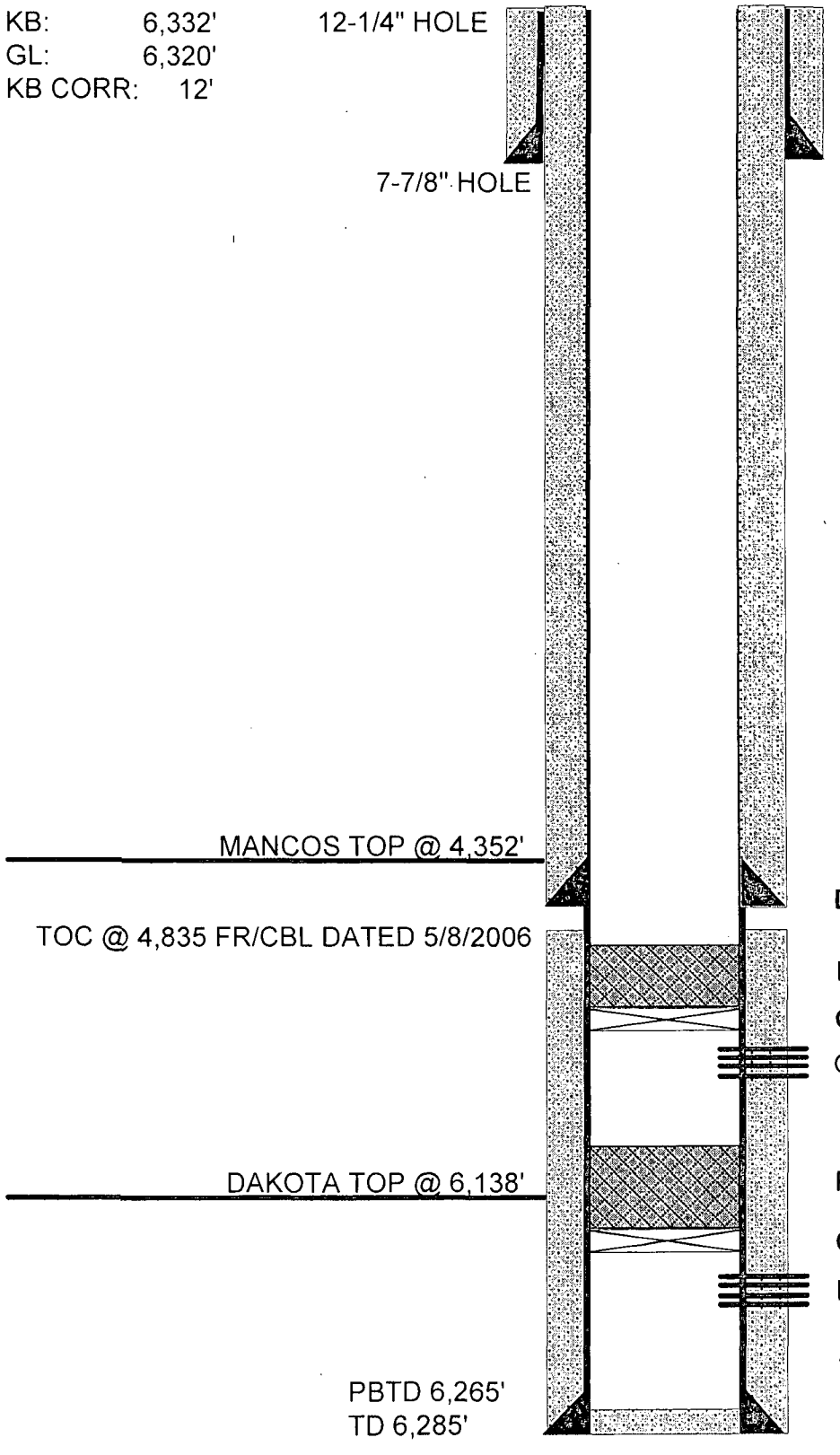
Frac Start Date	Top Perf (ft...	Bottom Pe...	V (slurry) (...	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)
3/25/1981								

Comment:

OH Randel #7
Sec 15, T 26 N, R 11 W
San Juan County, New Mexico

Proposed P&A Diagram

KB: 6,332'
GL: 6,320'
KB CORR: 12'



8-5/8", 24#, K-55 CSG @ 838'
CMT'D W/500 SX (CIRC CMT TO SURF)

DV TL @ 4,443'

PLUG #2: CMT FR/5,166' – 5,116 (10 SX)

CR @ 5,166'

GP FR/5,216' – 5,473'

PLUG #1: CMT FR/6,188' – 6,088' (15 SX)

CR @ 6,188'

DK FR/6,204' – 6,238'

4-1/2", 10.5#, K-55 CSG @ 6,288'
CMT'D 1ST STAGE W/400 SX (GOOD CMT TO SURF) & 2nd STAGE W/950 SX (GOOD CMT TO SURF).