

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-28825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. CA# NMM91231
7. Lease Name or Unit Agreement Name: ROPCO FEE FC 15
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5614' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **G**; **1845'** feet from the **NORTH** line and **1405'** feet from the **EAST** line
 Section **15** Township **29-N** Range **12-W** NMPM **NMPM** County **SAN JUAN**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
 prior to beginning
 operations

OIL CONS. DIV DIST. 3
 JAN 27 2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 1/24/2014
sherry_morrow@xtoenergy.com
 Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-13-14
 Conditions of Approval (if any): AV

January 16, 2014

**PLUG AND ABANDONMENT PROCEDURE
ROPCO Fee FC 15-2**

Basin Fruitland Coal
1845' FNL and 1405' FEL, Section 15, T29N, R12W
San Juan County, New Mexico / API 30-045-28825
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X , No _____, Unknown_____.
Tubing: Yes X , No _____, Unknown_____, Size 2.375" , Length 1698'.
Packer: Yes _____, No X , Unknown_____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
3. **Plug #1 (Fruitland interval, 1582'-900')**: RIH with 4 3/4" bit & string mill to 1600' or as deep as possible. POH, PU 4.5" cement retainer, and set on tubing at 1582'. Pressure test tubing to 1000 psi. Circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and spot a balanced 52 sxs Class B cement plug inside casing above retainer to isolate the Fruitland perforations and top. PUH.
4. **Plug #2 (Kirtland, Ojo Alamo top and 8.625" casing shoe, 500'-0')**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation down tubing and out the casing valve with water. Mix approximately 38 sxs cement and spot a balanced plug from 500' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 500' (or appropriate depth as determined by BLM/NMOCD) and the annulus from the squeeze holes to surface. Shut in well and WOC.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

ROPCO Fee 15-2

Current

Basin Fruitland Coal

1845' FNL, 1405' FEL, Section 15, T-29-N, R-12-W,

San Juan County, NM / API #30-045-28825

Lat _____ / Long _____

Today's Date: 1/16/2014

Spud: 12/13/1992

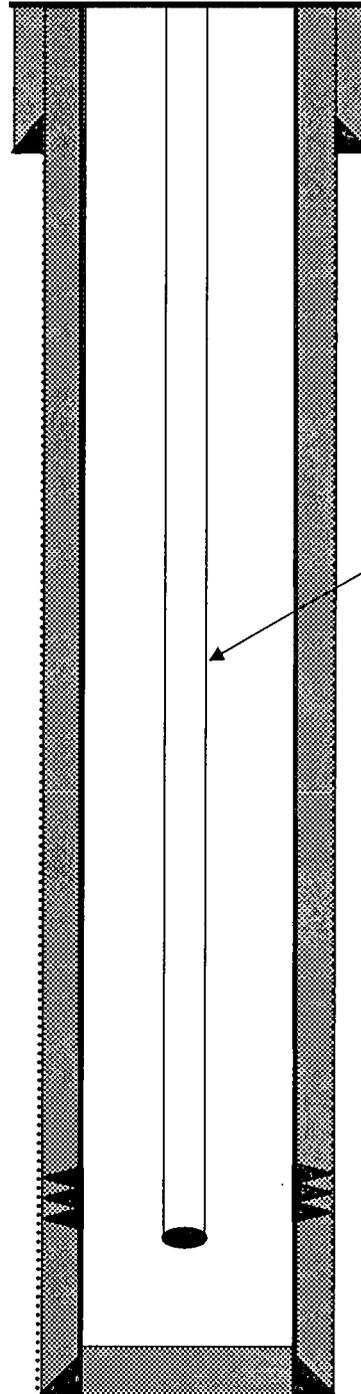
FtC Compl: 3/19/1993

Elevation: 5614' GL
5619' KB

Ojo Alamo @ 307'

Kirtland @ 430'

9-7/8" hole



TOC circulated to surface per sundry notice

7" 20#, J-55 Casing set @ 121'
Cement with total 60 sxs, Circ 4 BBL to surface

Casing leak 197'-317'
Sqzd w/100 sx, circ 7 BBL to surface

2.375" tubing at 1699'
(53 jts, SN, MA with rods and pump)

Fruitland @ 1050'

Fruitland Coal Perforations:
1632'-1654'

4.5", 10.5#, J-55 Casing set @ 1794'
Cement with 210 sxs, Circ.5 BBL to surface

6-1/4" hole

TD 1800'
PBTD 1750'

