

RECEIVED

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract 125
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Jicarilla Apache Tribal 125 #17

2. Name of Operator
EnerVest Operating, L.L.C.

9. API Well No.
30-039-31185

3a. Address
1001 Fannin Street, Suite 800
Houston, TX 77002

3b. Phone No. (include area code)
713-659-3500

10. Field and Pool or Exploratory Area
Lindreth Gallup-Dakota, West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
737 FNL & 1032' FWL (UL D)
Sec. 25 T25N R04W

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Well Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(Amended tbg weight)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD FEB 18 '14
OIL CONS. DIV.
DIST. 3

10-18 to 10-21-13: MIRU, tag & drill out cmt and DV tools. Circ well clean to 7968' (PBDT). RU wireline & run GR/CCL/CBL from 7968' to surface. RU test unit, test & chart 4 1/2" prod csg up to 6000 psi for 30 min. Good test.

12-01 to 12-02-13: MIRU perforators, perf Lower Dakota w/30 0.40" holes from 7795' - 7858'. Pump 12 bbl 15% HCl & 45 bioballs, frac w/110,236# 20/40 mesh sand & 147,449 gal of slickwater. Perf Upper Dakota w/23 0.40" holes from 7658' - 7757'. Acidize w/12.4 bbls 15% HCl & 35 bioballs, frac w/96,864# 20/40 mesh sand & 118,692 gal of slickwater.

12-3 to 12-12-13: Drill out CBP @ 7772'. Clean out fill to PBDT. TIH w/2 3/8" 4.7# J-55 production tubing, land @ 7944. Set TAC @ 6507' w/14000# tension. TIH w/20" pump & rod string, set pump & clamp off rod string.

12-13-13: RDMO, rig released.

Frac Fluid Disclosure submitted to NMOCD on 12/20/13.

ACCEPTED FOR RECORD

FEB 13 2014

FARMINGTON FIELD OFFICE
BY: *William Tambekou*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Bart Treviño

Title Regulatory Analyst

Signature

Date 01/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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**RCVD DEC 26 '13
OIL CONS. DIV.**

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Frac Fluid Disclosure submitted to NMOCD on 12/20/13.

ACCEPTED FOR RECORD
DEC 27 2013
WILLIAM TAMBEKOV

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Bart Trevino** Title **Regulatory Analyst**

Signature *[Signature]* Date **December 20, 2013**

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Approved by _____ Title _____ Date _____
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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