

EL PASO NATURAL GAS COMPANY

WELL COMPLETION LOG

RCVD FEB 25 '14
OIL CONS. DIV.
DIST. 3

Well Pritchard 3-2
Name No.

Land Office Santa Fe

Lease Number 078438

Leasor El Paso Natural Gas Company Area Blanco County San Juan State New Mexico

Sec. 34 Twp. 11N Rge. 3W North 1850 South 1550 East 1550 West N.M.P.M.

Elevation Gr. 6168 DF 6178

CASING RECORD

Date	Size	Depth	Cement
1-11-53	9-5/8	172	140
2-7-53	7	4669	300

Total Depth 5410

Clean Out Depth 5410

TUBING RECORD

Date	Size	Depth
2-2-53	2	4670

PACKER

Date
Type
Depth

FORMATION	TOPS
Ojo Alamo	1762
Kirtland	1860
Fruitland	2670
Pictured Cliffs	3008
Lewis	3098
Cliff House	4758
Menefee	4856
Point Lookout	5247
Mancos	5356
1st Dakota	
2nd Dakota	
Morrison	
Shinarump	
Coconino	
Rico	
Pennsylvanian	
Hermosa	
Paradox	
Molas	
Mississippian	
Devonian	

DRILL STEM TESTS:

From _____ To _____ Time _____ Gage _____ Recovery _____
 From _____ To _____ Time _____ Gage _____ Recovery _____
 From _____ To _____ Time _____ Gage _____ Recovery _____
 From _____ To _____ Time _____ Gage _____ Recovery _____

CORE:

From _____ To _____ Recovery _____
 From _____ To _____
 From _____ To _____

SHOOTING OR ACIDIZING:

From 4710 To 5410 Quantity or Type Shot 1395 Quarts S.N.C. Gage Before 2,420 MCF
 From _____ To _____ Quantity or Type Shot _____ Gage Before _____

PERFORATIONS:

From _____ To _____; From _____ To _____; From _____ To _____

SURVEYS:

ELECTRIC LOGS G.R.I. 0-5410.

TEMPERATURE SURVEYS BAR @ 4030.

INITIAL POTENTIAL:

Gage 4,450 MCF/D Hours Tested six Type Test Open Flow
 FPC _____ FPT _____ SIPC 1020 SIPT 1027

SEE BACK FOR REMARKS.

1-11-53 Spud with San Juan Drilling Company Rig No. 9.
 Ran 4 jts. 9-5/8" 25.4# S.W. csg. (161') set at 172 w/140 sax, regular cement
 circulated to surface. Held 500# for 30 minutes.

1-30-53 Lost circulation at 4127 for six hours.

2-1-53 Lost circulation at 4344 for 3½ hours.

2-4-53 Lost circulation at 4572 for eight hours.

2-5-53 Lost circulation at 4575 for nine hours.

2-7-53 Lost circulation at 4669 for two hours.

2-7-53 Ran 112 jts. 7" 20# J-55 csg. (4660') set at 4669 w/300 sax regular cement. Top
 of cement by temperature survey at 4030. Held 1000# for 30 minutes.

2-9-53 San Juan Drilling Company Rig No. 9 rigging up for drilling-in w/gas.

2-13-53 Went in hole w/Halliburton retainer.

2-14-53 Pressured up w/Halliburton circulating through Braden-head. Running Yowel tools,
 found two holes in csg. at 1925 and 1834. Set HWC Co drillable retainer at 1758,
 squeezed w/300 sax regular cement. Maximum pressure 200#.

2-15-53 Squeezed through retainer at 1758 w/300 sax regular cement. Held 2200# o.k.

2-23-53 Ran Lane-Wells G.R.I. from surface to 5410.

2-24-53 Shot well w/1395 qts. S.H.G. from 4710 to 5410. Natural gauge 2,420 MCF.

2-25-53 Ran 174 jts. of 2" upset tubing landed at 4670.

3-19-53 Date tested well.

CHIEF ENGINEER

ART'S CORP. ENGINEER

RECEIVED BY THE COMPANY