## **UNITED STATES** DEPARTMENT OF THE INTERIOR

WELL C	BURE	AU OF LAN	ID MANAGE	MENT	*REVISED*			BIA :	360		
	COMPL	ETION C	R RECOM	PLETION F	REPORTA	VD LOG	d Off	6) FINDIAN, ALLOTTEE (	OR TRIBE NAME  Apache		
a. TYPE OF WORK		OIL X	,	DRY	Other	ano wa	HaG.	7. UNIT AGREEMENT NAI	to leaser		
b. TYPE OF WELL	,				•		_	N/A REPORT	To wase		
NEW Y	WORK OVER	DEEPEN	PLUG BACK	DIFF RESVR.	0.1		Ì	8. FARM OR LEASE NAME	E, WELL NO.		
NAME OF OPERATOR			] BACK	RESVR.	Other			Chasan Amiras	4.1		
Im Didgo Evn	oloration (	Co. 11.C					ŀ	9. API WELL NO.			
Im Ridge Exp	PHONE NO.	SO. LLC					-i	30-043-21143 -	0051		
o Box 156 Blo	oomfield		10. FIELD AND POOL OR V								
				any State requiremen	nts.*)			Lindrith Gallup E	Dakota West		
t Surface			20	086' FNL x 186	06' FWL		Ī	11. SEC., T., R., M., OR BLOCK AND SURVEY			
at top prod. Interval re	norted below		19	958' FSL X 19	72' FEL			OR AREA			
	ported below							Conference NEW Cone 4 TOOM DOWN			
t total depth			14. PERMIT	958' FSL X 19 NO.	DATE ISSUED		Surface: "F" Sec. 1-T22N-R3W				
					1			Sandoval Coun	ty NM		
5. DATE SPUDDED 1	16. DATE T.D. I	UEACHED.	17. DATE COMPL. (	Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD		
10-30-13		12-13		19-14	7213		GR				
O. TOTAL DEPTH, MD	& TVD	21. PLUG BACK	I.D., MD & TVD	22. IF MULTIPLE HOW MANY		23. INTERVALS DRILLED BY		TARY TOOLS	CABLE TOOLS		
'836' мр 7	7407' TVD	7791′ мі	7362'	TVD			X				
4. PRODUCING INTER	VAL(S), OF TH	IS COMPLETION-	-TOP, BOTTOM, NAM	E (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
310' - 7423'									SCRVET WALK		
									Yes		
6. TYPE ELECTRIC AN	D OTHER LOC								27. WAS WELL CORED		
		Spectral D		Resolution Inc							
3.	OD . DE	L		NG RECORD (Repor			ENGENIT C	EMENTING DECORD			
CASING SIZE/G		WEIGHT, LE		TH SET (MD)			25 sks to surface		AMOUNT PULLED 25 bbls		
8 5/8" J- 5 1/2" J-		24# 17#		606' 7823'				to surface	116 bbls		
J 1/2 U-	-55	1/#		023	7 770	723	O ONO	10 5417400	770 0010		
	LINER				30.						
9		LINER	RECORD			30.		TUBING RECORD			
9. SIZE	ТОР		BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. SIZE		TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)		
9. SIZE	TOP			SACKS CEMENT*	SCREEN (MD)				PACKER SET (MD)		
9. SIZE	TOP			SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"		7303'			
SI. PERFORATION RE	ECORD (Interv	(MD)	BOTTOM (MD)		32.	SIZE 2 3/8" ACID, SHOT,	FRACT	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE	CZE, ETC.		
51. PERFORATION RE INT	ECORD (Interv	(MD)	BOTTOM (MD)  r)  SIZE	NUMBER	32.  DEPTH INTE	SIZE 2 3/8"  ACID, SHOT, RVAL (MD)	FRACT	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF	EZE, ETC.		
51. PERFORATION RE INT	ECORD (Interv	(MD)	BOTTOM (MD)		32.	SIZE 2 3/8"  ACID, SHOT, RVAL (MD)	FRACTI ACID:	7303' URE, CEMENT SQUEE AMOUNT AND KIND OF 6500 gal of 7 1/2% M	EZE, ETC.  MATERIAL USED  CA w/additives		
51. PERFORATION RE INT	ECORD (Interv	(MD)	BOTTOM (MD)  r)  SIZE	NUMBER	32.  DEPTH INTE	SIZE 2 3/8"  ACID, SHOT, RVAL (MD)	FRACTI ACID: FRAC:	7303'  URE, CEMENT SQUER AMOUNT AND KIND OF: 6500 gal of 7 1/2% Mr Pumped 5570467 MCS	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by		
51. PERFORATION RE INT	ECORD (Interv	(MD)	BOTTOM (MD)  r)  SIZE	NUMBER	32.  DEPTH INTE	SIZE 2 3/8"  ACID, SHOT, RVAL (MD)	ACID: FRAC:	DEPTH SET (MD) 7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% Mi Pumped 5570467 MCS gals of 17CP 70Q Delta w	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by		
51. PERFORATION RE INT	ECORD (Interv	(MD)	BOTTOM (MD)  r)  SIZE	NUMBER 324	32.  DEPTH INTE	SIZE 2 3/8"  ACID, SHOT, RVAL (MD)	ACID: FRAC:	DEPTH SET (MD) 7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% Mi Pumped 5570467 MCS gals of 17CP 70Q Delta w	EZE, ETC.  MATERIAL USED  CA W/additives  F of N2 followed by  W/BBC frac fluid.		
31. PERFORATION RE INT 7310	ECORD (Interv FERVAL 0' - 7423'	(MD)	size .46	NUMBER 324	32.  DEPTH INTE  7310' -	SIZE 2 3/8" ACID, SHOT, RVAL (MD) 7423'	ACID: FRAC: 70438 g Pumpe	T303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA W/additives  F of N2 followed by  W/BBC frac fluid.		
31. PERFORATION REINT 7310  33.*  DATE FIRST PR  1-19-1	ECORD (Interv FERVAL 0' - 7423' RODUCTIO	MD)  al, size and numbe	SIZE .46	NUMBER 324 (Flowing, gas lift,	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing	SIZE 2 3/8"  ACID, SHOT, RVAL (MD) 7423'	FRACTI ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD) 7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% MCS Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  RC w/max BH concent  US (Producing or shu		
31. PERFORATION REINT 7310	ECORD (Interv FERVAL 0' - 7423' RODUCTIO	MD)  al, size and numbe	SIZE .46  TION METHOD	NUMBER 324  (Flowing, gas lift, Fig. PROD'N, FO)	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing	SIZE 2 3/8" ACID, SHOT, RVAL (MD) 7423'	FRACTI ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD) 7303'  URE, CEMENT SQUER AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta wad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  w/BBC frac fluid.  RC w/max BH concent		
DATE OF TEST  1-26-14	ECORD (Interview FERVAL)' - 7423'  CODUCTIO  HO	MD)  al, size and number  P PRODUCT  OURS TESTE  24	SIZE .46  TION METHOD ET CHOKE SIZE 1/2"	NUMBER 324  (Flowing, gas lift, Fic. PROD'N. FOI TEST PERIO	DEPTH INTE  7310' -  PRODUCTION  pumping—size and powing  OIL—BBLS.  109	2 3/8"  ACID, SHOT, RVAL (MD)  7423'  ad type of pur  GAS-MC	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD) 7303'  URE, CEMENT SQUER AMOUNT AND KIND OF: 6500 gal of 7 1/2% Mr Pumped 5570467 MCS gals of 17CP 70Q Delta w and 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA W/additives  F of N2 followed by  W/BBC frac fluid.  RC w/max BH concent  EUS (Producing or shu  Producing oil  GAS-OIL RATIO		
33.* DATE FIRST PR 1-19-1- DATE OF TEST 1-26-14 FLOW. TUBING	ECORD (Interview FERVAL)' - 7423'  CODUCTIO  HO	MD)  Al, size and number  PRODUCT  OURS TESTE  24  ASING PRES.	SIZE .46  TION METHOD	NUMBER 324  (Flowing, gas lift, Fic PROD'N, FOI TEST PERIO COIL-BBL.	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing  OIL—BBLS.  109  GAS—MC	ACID, SHOT, RVAL (MD) 7423'  GAS-MC 751	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta w ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  RC w/max BH concent  US (Producing or shu		
33.* DATE FIRST PR 1-19-1- DATE OF TEST 1-26-14 FLOW. TUBING	ECORD (Interview of the Control of t	AL, size and number PRODUCT OURS TESTE 24 ASING PRES. 590	SIZE .46  CICHOKE SIZE 1/2" SI CALCULATE 24-HOUR RA	NUMBER 324  (Flowing, gas lift, Flo PROD'N, FOI TEST PERIO COIL-BBL.	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing  OIL—BBLS.  109  GAS—MC	2 3/8"  ACID, SHOT, RVAL (MD)  7423'  ad type of pur  GAS-MC	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  PCC w/max BH concent  TUS (Producing or shub)  Producing oil  GAS-OIL RATIO  AVITY-API (CORR.)		
33.* DATE FIRST PR 1-19-1- DATE OF TEST 1-26-14 FLOW. TUBING	ECORD (Interview of the Control of t	AL, size and number PRODUCT OURS TESTE 24 ASING PRES. 590	SIZE .46  CION METHOD CI CHOKE SIZE 1/2" SI CALCULATE 24-HOUR RA	NUMBER 324  (Flowing, gas lift, Flo PROD'N, Flo TEST PERIO COIL-BBL. 109	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing  OIL—BBLS.  109  GAS—MC	ACID, SHOT, RVAL (MD) 7423'  GAS-MC 751	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta w ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  PCC w/max BH concent  TUS (Producing or shub)  Producing oil  GAS-OIL RATIO  AVITY-API (CORR.)		
33.* DATE FIRST PR 1-19-1- DATE OF TEST 1-26-14 FLOW. TUBING	ECORD (Interview of FERVAL) - 7423'  CODUCTIO 4  HO  G PRESS CA	PRODUCT DURS TESTE  24 ASING PRES  590 (Sold, used fo	SIZE .46  CICHOKE SIZE 1/2" SI CALCULATE 24-HOUR RA	NUMBER 324  (Flowing, gas lift, Flo PROD'N, Flo TEST PERIO COIL-BBL. 109	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing  OIL—BBLS.  109  GAS—MC	ACID, SHOT, RVAL (MD) 7423'  GAS-MC 751	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  PCC w/max BH concent  TUS (Producing or shub)  Producing oil  GAS-OIL RATIO  AVITY-API (CORR.)		
33.* DATE FIRST PR  1-19-1- DATE OF TEST  1-26-14 FLOW. TUBING  105 34. DISPOSITION	ECORD (Interview of the control of t	PRODUCT DURS TESTE  24 ASING PRES: 590 (Sold, used fo	SIZE .46  CION METHOD CI CHOKE SIZE 1/2" SI CALCULATE 24-HOUR RA	NUMBER 324  (Flowing, gas lift, Flo PROD'N, Flo TEST PERIO COIL-BBL. 109	DEPTH INTE  7310' -  PRODUCTION  pumping—size an owing  OIL—BBLS.  109  GAS—MC	ACID, SHOT, RVAL (MD) 7423'  GAS-MC 751	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA W/additives  F of N2 followed by  W/BBC frac fluid.  RC w/max BH concent  FUS (Producing or shu Producing oil  GAS-OIL RATIO  AVITY-API (CORR.)		
DATE OF TEST  1-26-14 FLOW. TUBING  105 34. DISPOSITION 35. LIST OF AT *REVISED CS	ECORD (Interview Interval) - 7423'  RODUCTIO  HO  FPRESS C.  N OF GAS  TACHMEN  SG WEIG	PRODUCT DURS TESTE 24 ASING PRES. 590 (Sold, used fo	SIZE .46  TION METHOD  TICHOKE SIZE 1/2" SI CALCULATE 24-HOUR RA  r fuel, vented, etc.	NUMBER 324  (Flowing, gas lift, Flo PROD'N, Flo TEST PERIO COIL-BBL. 109	DEPTH INTE  7310' -  PRODUCTION  pumping—size and powing  OIL—BBLS.  109  GAS—MC	SIZE 2 3/8"  ACID, SHOT, RVAL (MD) 7423'  GAS-MC 751	FRACTO ACID: FRAC: 70438 g Pumpe	DEPTH SET (MD)  7303'  URE, CEMENT SQUEE AMOUNT AND KIND OF: 6500 gal of 7 1/2% M/ Pumped 5570467 MCS gals of 17CP 70Q Delta v ad 2510 sks of 20/40 C	EZE, ETC.  MATERIAL USED  CA w/additives  F of N2 followed by  W/BBC frac fluid.  PCC w/max BH concent  TUS (Producing or shub)  Producing oil  GAS-OIL RATIO  AVITY-API (CORR.)		

FARMINGTON FIELD OFFICE BY: William Tambe kou

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

	TOP Surface	воттом	DESCRIPTION, CONTENTS, ETC.	NAMP.	то	P
	Surface			1 3/13/0		
	Surface			NAME	MEAS. DEPTH	TRUE
Maginianta	1					VERT. DEPTH
· · · · · · · · · · · · · · · · · · ·	1262'				1	
2	2530'					
Fruitland	2807'		ĺ			
Pictured cliffs	2896'	l				,
Lewis	3018'					·
Chacra	3381'					
Mesa Verde	4600'					
	5431'					
	6050'					
	7229'					
	7290'					
	7308'					
					1	
	ļ				1	
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SUBMIT IN DUPLICATE\* FORM APPROVED

(See other in-structions ons reverse side)

OMB NO. 1004-0137

## Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

			BUREA	U OF	LAND	MANAGE	ME	NT				L	BIA :		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									*	6 IF INDIAN, ALLOTTEE OR TRIBE NAME  Jicarilla Apache					
			OIL X	7	GAS	DI	RY					7. UNIT AGREEME			
Ia. TYPE OF WOR			WELL[^	J	WELL			Oil	her -			N/A			
1b. TYPE OF WEL	.L WORK [	_1		7	PLUG	DIFF		I				8 FARM OR LEASE	NAMI:	, WELL NO.	
WELL X	OVER	_	DEEPEN	<u> </u>	BACK	RESV	R.	Ot	her						
2. NAME OF OPERATO	OR	Ĺ										Chacon Am	igos	11	
Elm Ridge Ex			LLC									9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO.											30-043-2114				
Po Box 156 Bloomfield NM 87413, 505-632-3476											IO, FIELD AND POO	OL OR V	VILDCAT		
4. LOCATION OF V	VELL (Rep	ort locatio	ns clearly a	nd in acc	ordance witl	any State requ	iremen	ts.*)				Lindrith Gall	lup D	akota West	
At Surface					20	086' FNL >	(180	06' FWL				11. SEC., T., R., M.,	OR BLO	CK AND SURVEY	
At top prod. Interval :	reported bel	low			. 19	958' FSL 2	<b>K</b> 19	72' FEL				OR AREA			
As and all demands					1	958' FSL 2	v 10	72' EE!				Surface: "F"	' Sac	1_T22N_R3\M	
At total depth					14. PERMIT		( 13	DATE ISSUE	ED			Surface: "F" Sec. 1-T22N-R3W			
												Sandoval County NM			
15. DATE SPUDDED	16. DATE T	I.D. REAC	HED	17. DATE COMPL. (Ready to pr				18. ELEVATIONS (DF, RKB, RT, GR, E		TC.)*	<u> </u>	19 ELEV. CASINO			
10-30-13	I	1-12-				9-14	And the second		213		GR				
20. TOTAJ. DEPTH, MI	D&TVD	[21. P	LUG BACK	T.D, MD	& TVD	22. IF MUI HOW N		COMPL.,	·	23. INTERVALS DRILLED BY	RO	TARY TOOLS		CABLE TOOLS	
7836' мо	7407'	TVD 779	)1' м	)	7362'	1					X		\		
24. PRODUCING INTE	RVAL(S), O	F THIS CO	MPLETION-	TOP, BC	TTOM, NAM	E (MD AND TVI	0)*							25. WAS DIRECTIONAL	
72101 74221													Ì	SURVEY MADE	
7310' - 7423'													١	Vas	
26. TYPE ELECTRIC A	ND OTHER	LOGS PIR						<del></del>						Yes 27. Was Well cored	
io. THE miceriae	ui) On Ex			ensit	y, high i	Resolution	Ind	uction Log,	Ç	BL LOG			.	27, WAS WELL COILES	
23.					CASIN	G RECORD	Report	all strings set in	i wei	II)	( <del></del>				
CASING SIZE	/GRADE	T	WEIGHT, LE	JFT.	DEPT	H SET (MD)	Ţ	HOLE SIZE TOP OF CEMENT,			EMENTING RECORD	AMOUNT PULLED			
8 5/8" J	l-55		24#	4		606'				385 sks to surface				25 bbls	
5 1/2" J	l-55		15.5#		7823'			7 7/8" 1290 sks		to surface		116 bbls			
														RCVD FEB 4	
	,													uil Cuns. D	
29	· · · · · · · · · · · · · · · · · · ·	. LINER R								30.		TUBING RECORD		0157.3	
SIZE	Т	OP (MD)	D) BOTTOM (MD)		M (MD)	SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
	<u> </u>								_	2 3/8"		7303'			
terror contractor terror to the contractor				May Live to P.			Marie 1		10.01		CD : -	inn con-		YN 1990	
31. PERFORATION R			and number		2 E	nii in eer-	ъ	32.				URE, CEMENT S		<del></del>	
,	<u> FERVAL</u> D' - 742:	_			<u>ZE</u> !6	<u> NUMBE</u> 324	T.	7310'		7/22'	<del></del>	6500 gal of 7 1/2	<del></del>	<del></del> .	
1310	, - 142	,		.4	·U	324		1310		1423		Pumped 5570467			
								<u> </u>				<del></del>			
											gals of 17CP 70Q Delta w/BBC frac fluid. ed 2510 sks of 20/40 CRC w/max BH concent				
33.*							P	RODUCTION	į .		. unpe	- 1010 SRG OF 20	. 10 01	arman bri concoll	
DATE FIRST PR	RODUCT	ION PE	RODUCT	ON M	ETHOD (	Flowing, gas		oumping-size	_	d type of pun	1p)	LL S	STATI	JS (Producing or shu	
1-19-1	4	$\bot$					Flov	ving					Pr	oducing oil	
DATE OF TEST		HOURS	TESTE	Сно	KE SIZE	PROD'N. F	_	OIL-BBLS.		GAS-MC	F.	WATER-BB	L.	GAS-OIL RATIO	
1-26-14			24		1/2"	TEST PER	Ю	109		751		37			
LOW. TUBING	PRESS	CASIN	G PRESS	Į.		OIL-BBL.		GASN	MC.	F.	WA'	TER-BBL. OII	GRA	VITY-API (CORR.)	
105		5	90	24-H	OUR RAT	109			75	51		37			
4. DISPOSITIO	N OF GA	S (Sold,	used for	fuel, v	ented, etc.	)						TEST WITNE	SSED	ВУ	
r Henes	m	1			Vente	ď					,				
5. LIST OF AT	TACHM	ENIS													
6 I herobu and E. A	at the Co	11	uttanhad i	umatia	ir pamel-t-	and commerce	tate	ned from all accord	lahi-	records		,			
6. I hereby certify th	an une toteg	///T	macred inf	, 1144UD	15 Withhere					records Ilatory Sul	ionie	or	DATE	1/28/2014	
SIGNED .	/	1				TiT		31. 176	yu	natory sup	,G, VIS		DATE	1120121117	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

38.

GEOLOGIC MARKERS

recoveries);				•			
. FORMATION	TOP	воттом	DESCRIPTION,	CONTENTS, ETC.		ТОР	
San Jose	Surface				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	1262'		·				
Ojo Alamo	2530'						
Fruitland	2807'						
Pictured cliffs	2896'				·		·
Lewis	3018'						
Chacra	3381'						
Mesa Verde	4600'						
Mancos	5431'						
Gallup	6050'			·			
Greenhorn	7229'				·		
Graneros	7290'			•			
Dakota	7308'						,
			9				
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