

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078899A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM103021

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
HARD ROCK COM 1

2. Name of Operator
DJ SIMMONS INC
Contact: CHRIS S LOPEZ
E-Mail: clopez@djsimmons.com

9. API Well No.
30-045-32100-00-S1

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-3753 Ext: 127
Fx: 505-327-4659

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T26N R11W SENW 2435FNL 1705FWL
36.474078 N Lat, 108.030338 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D. J. Simmons, Inc. proposes to Plug and Abandon the subject well.

Please see attached plugging procedure and well sketches.

RCVD FEB 18 '14
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations



H₂S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #235451 verified by the BLM Well Information System

For DJ SIMMONS INC, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 02/14/2014 (14SXM0614SE)

Name (Printed/Typed) CHRIS S LOPEZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/12/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 02/14/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Hard Rock Com No. 1

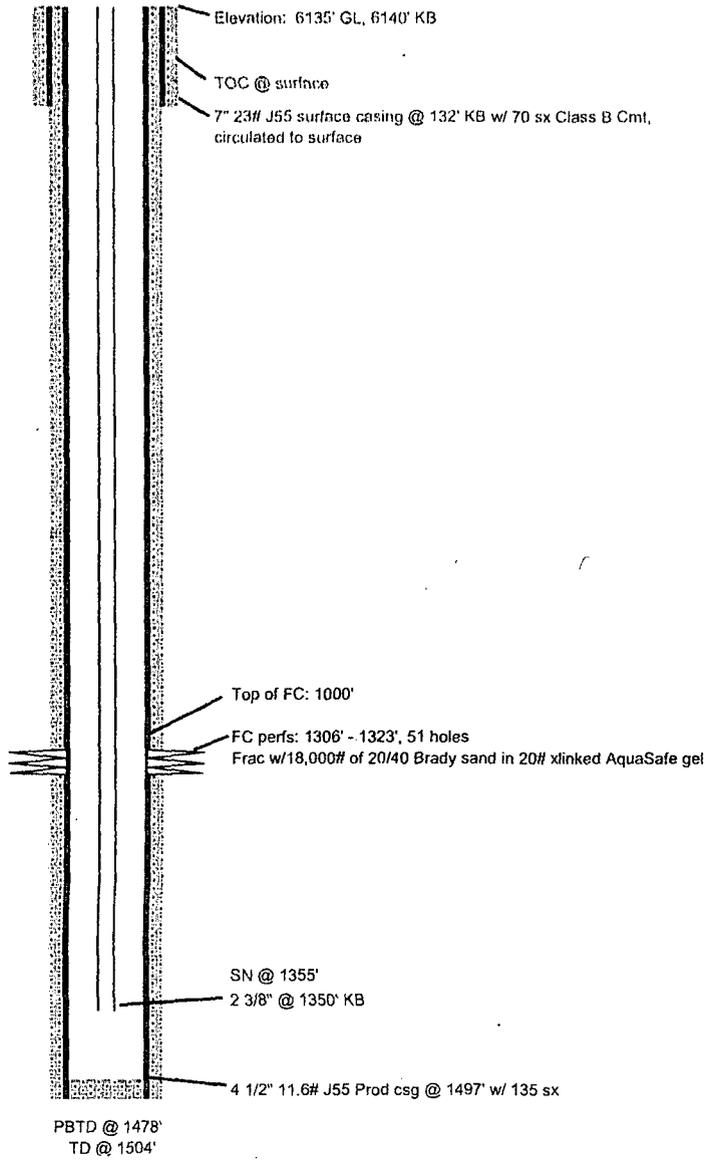
2435' FNL, 1705' FWL, Sec 20,
T26N, R11W
San Juan County, NM

Plugging Procedure

- Move in and Rig Up well service unit
- Kill well as necessary with viscous fluid
- Trip out of hole and lay down rods, pump and production tubing
- Remove wellhead
- Secure well with 4 ½" X 2" swage and ball valve
- Rig up cementing company to well
 - Mix 30sx lead cement with 2%CaCl₂, ¼#/sx cellophane, 3#/sx gilsonite to 15.6 ppg followed by 90sx cement with 2%CaCl₂ at 4bpm
 - Do not displace cement
 - Wash up equipment to water tank with 25# sugar added
- Wait overnight
- If cement is not at surface, tag and top with neat cement as necessary
- Dig out, cut off, install marker, remediate location as indicated in conditions of approval



Hard Rock Com 1



Location: Surface: 2435' FNL, 1705' FWL,
Sec 20, T26N, R11W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal

API #: 30-045-32100

Spud Date: October 15, 2005

Revised: 8/18/11

1/1/2008

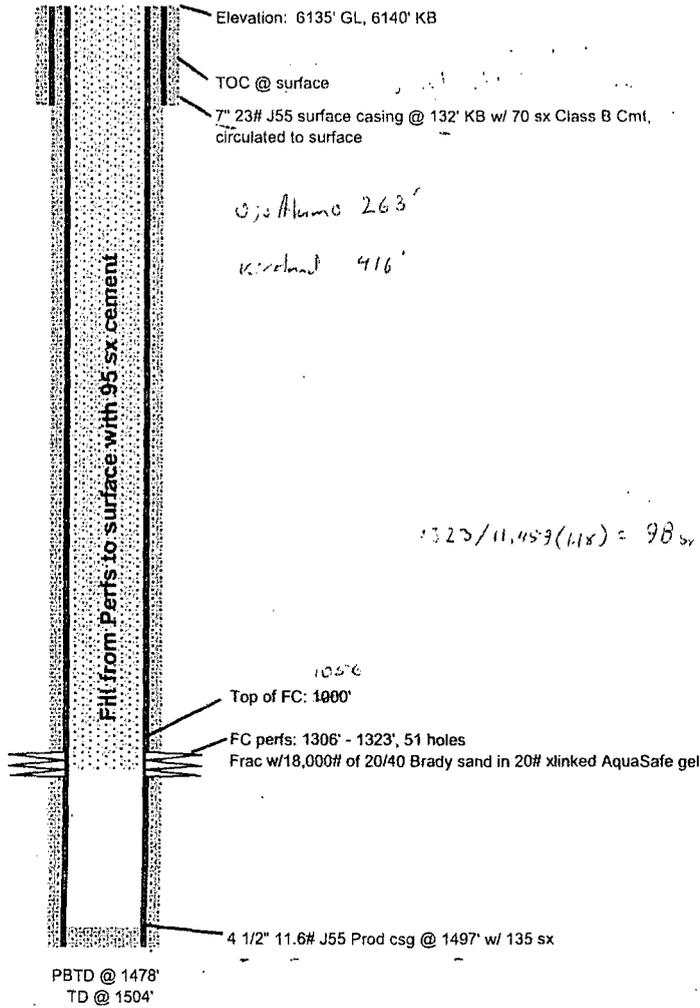
1 1/4" X 12' RHAC pump (CDI)

52 ea 3/4" plain rods

1 X 8', 1 X 6', 1 X 4' pony sub



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$$1325 / (11,453 / 118) = 98 \text{ sx}$$

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