Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
5. Lease Serial No.

SUNDRY Do not use thi abandoned we	Lease Serial No.     NMNM021126     If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well     ☐ Oil Well ☐ Gas Well ☒ Oth	8. Well Name and No. OHIO F GOVT 20 1								
Name of Operator     XTO ENERGY INC	9. API Well No. 30-045-27958-00-S1								
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3 F	3b. Phone No. (include area code) Ph: 505.333.3630			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., T Sec 20 T31N R12W SWNE 17 36.887330 N Lat, 108.116240	750FNL 1650FEL		11. County or Parish, and State SAN JUAN COUNTY, NM						
	ROPRIATE BOX(ES) TO II	NDICATE			EPORT, OR OTHER	DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	🛭 Deep	pen ☐ Production (Start/Resu		on (Start/Resume)	□ <i>\</i>	Water Shut-Off		
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama			Well Integrity		
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp			Other		
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	=	rarily Abandon				
B6 <sup>5</sup>	Convert to Injection	☐ Plug Back		☐ Water D					
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, gively will be performed or provide the operations. If the operation results and onment Notices shall be filed or the contract of the contrac	e subsurface I Bond No. on s in a multiple	ocations and measu file with BLM/BIA completion or reco	red and true ver . Required sub completion in a n	tical depths of all pertine sequent reports shall be f ew interval, a Form 3160 , have been completed, a	nt man iled w -4 sha nd the	rkers and zones. ithin 30 days Il be filed once operator has		
XTO Energy Inc. has deepene		RCVD FEB 19'14 OIL CONS. DIV.							
2/11/2014 MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. 2/12/2014 Recd verbal approval @ 8:00 a.m. 2/12/2014 fr/Steve Mason w/BLM & Brandon Powell w/NMOCD to deepen PBTD. MIRU AFU. CO fill fr/2,387' - 2,394' (PBTD). DO cmt fr/2,394' - 2,402' (FC). DO FC & cmt fr/2,402' - 2,437' (new PBTD). RDMO AFU. 2/13/2014 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 2,421'. New PBTD @ 2,437'. TIH pmp & rods. Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. RDMO rig. RWTP @ 1:00 p.m. 2/13/2014. Ppg @ 4 x 64" SPM.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #235689 verified by the BLM Well Information System  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by STEVE MASON on 02/18/2014 (14SXM0610SE)									
Name (Printed/Typed) SHERRY		Title REGUL	ATORY ANA	LYST					
Signature (Electronic S	ubmission)		Date 02/14/20	014					
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	BE				
Approved By ACCEPT		STEPHEN TitlePETROLE		ER		Date 02/18/2014			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the sul	Office Farming	ton						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mal	ke to any department or a	gency	of the United		