		* .			
Form 3160-5 (August 2007) BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
- 031)				5. Lease Serial No. Jicarilla	Contract 66
FEB 18 2014 SUNDRY NOTICES AND REPORTS ON WELLS				6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an معادم معادم المحتود المعادم المحتود المعادم المحتود المحتود المحتود المحتود المحتود المحتود المحتود المحتود الم				Jicarilla Apache	
	IBMIT IN TRIPLICATE - Other instructi	ons on page 2.		7. If Unit of CA/Agreement, Na	ume and/or No.
1. Type of Well I Oil Well I Gas Well Other				8. Well Name and No. Jicarilla BR B 16	
2. Name of Operator ConocoPhillips Company				9. API Well No. 30-039-05704	
Address 3b. Phone		Phone No. (include a (505) 326-5	,	10. Field and Pool or Exploratory Area Blanco South PC	
4. Location of Well (Footage, Sec., T.,		(000) 020 (11. Country or Parish, State	
Surface UNIT M (S	SWSW), 1080' FSL & 900' FWL	., Sec. 33, T25	N, R4W	Rio Arriba ,	New Mexico
12. CHECK T	THE APPROPRIATE BOX(ES) TO I	NDICATE NATU	JRE OF NO	TICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF AC			TION	
If the proposal is to deepen direct Attach the bond under which the following completion of the invol	Casing Repair Change Plans Convert to Injection Deration: Clearly state all pertinent details, i ionally or recomplete horizontally, give subs work will be performed or provide the Bond ved operations. If the operation results in a al Abandonment Notices must be filed only	surface locations and l No. on file with BL multiple completion	starting date of measured and M/BIA. Requ	true vertical depths of all pertine ired subsequent reports must be t in in a new interval, a Form 3160	nt markers and zones. filed within 30 days I-4 must be filed once
The subject well was P&A' d on 1/30/14 per the attached report.				RCVD FEB 21 '14 OIL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing	is true and correct. Name (Printed/Typed)			· · · · · ·	
DENISE JOURNEY		Title REG	ULATORY T	ECHNICIAN	
Signature	Tourney	Date	2/17/2014		
Signature () or core	THIS SPACE FOR FI		TATE OF	FICE USE	
Approved by			1		
			Title		Date
Conditions of approval, if any, are atta			1		1
that the applicant holds legal or equita entitle the applicant to conduct operation	ached. Approval of this notice does not warn ble title to those rights in the subject lease w ions thereon.	rant or certify which would	Office		
entitle the applicant to conduct operation Title 18 U.S.C. Section 1001 and Title	ble title to those rights in the subject lease w ions thereon e 43 U.S.C. Section 1212, make it a crime for	which would		lly to make to any department or	agency of the United State
entitle the applicant to conduct operation Title 18 U.S.C. Section 1001 and Title	ble title to those rights in the subject lease w ions thereon.	which would			agency of the United State

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NMOCD	PV
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and

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

Conoco Phillips Jicarilla BR B 16

January 30, 2014 Page 1 of 1

1080' FSL and 900' FWL, Section 33, T-25-N, R-4-W Rio Arriba County, NM Lease Number: Jicarilla Contract 66 API #30-039-05704

Plug and Abandonment Report

Notified JAT BLM on 1/24/14 and NMOCD and BLM on 1/324/14

Plug and Abandonment Summary:

- **Plug #1** with CIBP at 3046' spot 17 sxs (20.06 cf) Class B cement inside casing from 3046' to 2429' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2 with 10 sxs (11.8 cf) Class B cement inside casing from 1335' to 972' to cover the Nacimiento top.
- Plug #3 with 16 sxs (18.88 cf) Class B cement from 158' to surface circulate good cement out casing to cover the surface casing shoe.
- **Plug #4** with 16 sxs Class B cement found cement down 32' in 2-7/8" and down 7'in annulus install P&A marker.

Plugging Work Details:

- 1/27/14 Rode rig and equipment to location. Spot in basebeam and RU. Check well pressures: casing 70 PSI and bradenhead 0 PSI. Enterprise perform LO/TO pipeline. Blow down casing and flow line. Pressure test bradenhead with ½ bbl to 300 PSI, OK. Pump 20 bbls of water down casing to kill well. RIH with 2.25" GR to 3060' and set 2-7/8" CIBP at 3046'. Pump 10 bbls down casing. ND master valve. NU 2-7/8" flange and BOP. SI well. SDFD.
- 1/28/14 Bump test H2S equipment. Open up well; no pressures. RU blow down lines. Tally and PU 94 jts, 1-1/4" IJ A-Plus workstring tag 2-7/8" CIBP at 3046' with 30' stick up. Circulate well clean. Pressure test casing to 700 PSI, OK. RU Basin wireline. RIH with 2-7/8" logging tool tag 2-7/8" CIBP at 3046' cement to surface, send in for review. Spot plugs #1 and #2. SI well. SDFD.
- 1/29/14 Bump test H2S equipment. Open up well; no pressures. Wait on orders. Spot plug #3 with estimated TOC at surface. ND BOP and NU 2-7/8" master valve. RD rig. SDFD.
- 1/30/14 Spot in High Desert. Finish digging out wellhead. Monitor wellhead. High Desert issued Hot Work Permit. Cut off wellhead. Found cement down 32' in 2-7/8" casing and 7' in annulus. Tack on P&A marker. Spot plug #4 top off casings. RD and MOL.

Mike Gilbreath, BLM representative, was on location. Jason Vasquez, COPC representative, was on location.