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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 19 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease, Serial No. NMSF-078360

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Well Name and No. Chaco 2307-13L #174H
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410		7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 505-333-1806		8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1519' FSL & 90' FWL, sec 13, T23N, R7W - BHL: 1531' FSL & 230' FWL, Sec 14, T23N, R7W		9. API Well No. 30-039-31197
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: INTERMEDIATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RCVD FEB 24 '14 OIL CONS. DIV. DIST. 3
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/9/14 thru 2/13/14 - Drill 8-3/4" intermediate hole

2/13/14 - TD 8-3/4" intermediate hole @ 6020' (TVD 5578') , 2000 hrs

2/13/14 thru 2/14/14 CIRC & COND HOLE

2/15/14 - Run 142 jts 7", 23#, J-55, LT&C csg. Landed @ 6014', FC @ 5970'.

Start w/ 10 Bbl FW, 20 Bbl MF-3, 10 Bbl FW, 40 Bbl Super Flush, 20 Bbl FW. Lead foamed cmt 560 sx, 715 Elastiseal+0.2%Versaset+0.15%Halad-766+1.5%ChemFoamer 760+6.9wgps, (145.6 Bbl, 818cf) (13ppg, 1.46Yld) Tail = 100sx (23 Bbl, 129cf) (13.5ppg, 1.29 Yld) +0.2%Versaset+0.15%Halad-766+5.7wgps, drop plug & displace W/ 235.5 Bbl, Drlg Mud, good returns approx 80 Bbl Preflush to pit, no cement. Final Press 725#, Bump plug 1700#, check float, held. Plug Dn @ 0130, 2/16/14, Howco Est TOC 1439' - 693'. Wash lines & RD Howco.

2/16/14 thru 2/17/14 - Call Jim Lovato, BLM @ 07:25, 2/16/14, verbal approval to drill Lateral & run & cmt 4.5" Liner. Run CAST & Bond logs for TOC before running 4.5" Tie In. Call Charlie Perrin, NMOC D @ 07:35, verbal approval for CAST & Bond logs before Tie In String. INSTALL TEST PLUG & PRESS TEST PIPE RAMS & CHOKE LINE 250# LOW 5 MIN, 1500# HIGH 10 MIN. TEST PUMP, PLUG & CHARTS USED. PRESS TEST PIPE RAMS 1500# HIGH 10 MIN, OK TEST PLUG, PUMP & CHART USED. PULL TEST PLUG & TEST 7" CASING AGAINST BLINDS 1500# 30 MIN Tested OK. ✓

ACCEPTED FOR RECORD

FEB 20 2014

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Mark Heil		Title Regulatory Specialist
Signature <i>M. Heil</i>		Date 2/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA