

FEB 04 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2306-06L #239H

9. API Well No.
30-039-31204

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1704' FSL & 517' FWL SEC 6 23N 6W
BHL: 2567' FNL & 230' FWL SEC 1 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/25/14 thru 1/28/14 - Drill 6-1/8" lateral

1/29/14 - TD 6-1/8" lateral @ 10642' (TVD 5523'), 2030 hrs

1/30/14- CIRC & COND

1/31/14 - Run 123 jts 4-1/2", 11.6#, N-80, LT&C csg set @ 10,618' (5524' TVD), LC @ 10,539', 2 RSI tools 10,519'-10,526', marker jts @ 7517' & 9057', TOL @ 5977'

Test cmt lines @ 8500# [OK] Start job 10 bbl fw, 40 bbl tuned spacer 10 bbl fw ahead. 40 sks, 58.4 cu ft, 10.4 bbl premium cmt w/ 0.1% halad 766 [yld=1.46 wt=13 ppg] Lead foamed cmt 220 sks, 321 cu ft, 57 bbl 50/50 poz standard, 0.2% veraset, 0.2% halad-766, 1.5% chem foamer, [yld=1.46 wt=13 ppg] Tail cmt, 100 sks, 130 cu ft, 23 bbls, 50/50 poz premium, 0.2% veraset, 0.05% halad-766, 0.05% sa-1015. [yld=1.3 wt=13.5 ppg] Drop dart displace w/ 130 bbl 2% kcl, late press=490# bump plug @ 1486#, Drop ball & Rupture disk @ 6427#, Reliese from liner hanger & circ out 15 bbls cmt to pit circ 1 1/2 times annular volume to pit. shut in well & test versaflex liner top @ 1500# f/ 30 min [OK] ✓

2/1/14 - Run 159 jts 4-1/2", 11.6#, N-80, LT&C csg Marker jt @ 4892', W/ no-go on bottom ; & sting seals into 4.5" X 7" VERSAFLEX liner hanger. RU MIT UNIT & TEST CASING AND PBR SEALS @ 1500# F/ 30 MIN [GOOD TEST]

NOTE: Temporary Tie-Back String will be removed after completion ✓

Release AWS #980 @ 2329 HRS 2/1/14 ✓

ACCEPTED FOR RECORD

FEB 12 2014

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Larry Higgins

FARMINGTON FIELD OFFICE

BY: William Tambelon

Title Regulatory Spec Sr.

Signature

Date 2/4/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.