## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin

Cabinet Secretary-Designate

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Sig	nature Date	e: Jar	nuary 2, 2014										
Application 7			Drilling/Casing	Cha	an	ge 🛭	Rec	on	np	lete	<b>]\e</b>	) D	łС
	Locatio	n C	hange 🗌 Othe	r: _					_				
Well informa	ation:			n. 4-000 000 100 100 100 100 100 100 100 100	000000000000000000000000000000000000000			s 200,000		acci commonana	wow.w		o
API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/I
30-039-2 <b>5</b> 406-00- 00	RINCON UNIT	186M	CHEVRON MIDCONTINENT, L.P.	G	A	Rio Arriba	F	L	33	27	N	7	W
. •	CD 24hrs j	prior	to beginning operations from Santa Fe prior		rodi	uction							

NMOCD Approved by Signature

Well Hopp

2/25/14 Date Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB No. 1004-0137	
Evision: October 31, 201	

5. Lease Serial No. NMSF080213

6. If Indian, Allottee or Tribe Name

	160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICA	TE - Other instructions on page 2.	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well Gas Well	Other	8. Well Name and No. Rincon #186M
2. Name of Operator Chevron Midcontinent L.P.		9. API Weli No. 30-039-25406
3a. Address ATTN: Regulatory Specialist	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
332 Road 3100 Axioo New Moxico 67410	505-333-1941	Largo Gallup (8000)
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	11. County or Parish, State
1670 FSL 1240 FWL S33 T27N R07W		Rio Arriba County, New Mexico
12. CHECK THE APPRO	PRIATE BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA
TYPE OF CLIPATICSION	TAME OF	(ALIANI

	12. CHE	CK THE APPROPRIATE BOX	((ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTH	ER DATA	
	TYPE OF SUBMISSION		Т	YPE OF ACTION		
7	Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
3	Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other DHC	
	Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron would like to downhole commingle production from the Largo Gallup Gas Pool with existing Blanco Mesaverde and Basin Dakota production in the Rincon 186M well. Currently this well is operating with DHC 1176.

Commingling of the zones should not reduce the total remaining production value of this well. Chevron plans to use the incremental allocation method to account for the additional production from the Largo Gallup. Any additional production to the current production will be attributed to the Largo Gallup.

Notice has been made to all offset operators with no dissenting response.

RCVD FEB 24'14 OIL CONS. DIV.

DIST. 3

4. I hereby certify that the foregoing is true and correct Name (Printed Typed)	True Boundatore Consistint	
yril E. Pohl	Title Regulatory Specialist	
Signature Spirit Elohi	Date 1/23/2014	
THIS SPACE FOR FED	DERAL OR STATE OFFICE	USE
Speroved by Joe Hewit	Title Ge-0	Date 2-20-14
conditions of approval, if any, are attached. Approval of this notice does not warrant of the applicant holds legal or equitable title to those rights in the subject lease which nititle the applicant to conduct operations thereon	or certify	

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. Firas St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rto Brazzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IIY
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Property Code

302737

OGRID No.

241333

API Number

30-039-25406-00

N 89° 46' W =

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

Largo Gallup Gas Pool

☐ AMENDED REPORT

Well Number

186M

Elevation

6752' GR

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

Rincon Unit

Operator Name

CHEVRON MIDCONTINENT, L.P.

Pool Code 80000

		•				" Surface 1	Location				
UL or lot no.	Section 33	Township 27N		L	ot Idn	Feet from the 1670°	North/South line SOUTH		rom the	East/West line WEST	County Rio Arriba
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·	· •	T				Feet from the	Different Fron			5 - 101/ - 1/ T	
UL or lot no.	Section .	Townshi	p Range	L	ot Idn	reet from the	North/South line	ree	rt from the	East/West line RCL	County 1' D FEB 24
<sup>1</sup> Dedicated Acres	13 Joint o	or Infill	14 Consolidation	Code	15 Or	der No.				int:	CONS. DIV
320 ac S/2			U		Uni	tization R-87					oist. 3
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N 89° 49' 5	54" W										
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		1						9	me or unde	r my supervision, and t	hat the same is true
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	-	Lat/Lon 36.5267719						8			
		107.585641	1397569						Date of Surv	y: October 22, 1993/on f	ile @NMOCD
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