

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM L 2986-1 & NM LG 1034-9
7. Lease Name or Unit Agreement Name Chaco 2408-36P
8. Well Number #143H
9. OGRID Number 120782
10. Pool name or Wildcat Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production, LLC	
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1822	
4. Well Location Unit Letter <u>P</u> : <u>782'</u> feet from the <u>S</u> line and <u>244'</u> feet from the <u>E</u> line Section <u>36</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>Sandoval</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6922' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: GAS DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This GL well was 1st delivered on 12/16/13 @ 1645 hrs. The initial flow rate was 125 mcf/d.

Project Type: PERMANENT DELIVERY

MC #: 31705

Casing Pressure: 520

Tubing Pressure: 220

Line Pressure: 79

Permanently connected to BEELINE

OIL CONS. DIV DIST. 3

DEC 19 2013

CONFIDENTIAL

Spud Date: 9/21/13

Rig Release Date: 10/8/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 12/18/13

Type or print name Larry Higgins E-mail address: Larry.Higgins@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: AV TITLE AV DATE MAR 06 2014

Conditions of Approval (if any):