

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35491
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM L2986-1
7. Lease Name or Unit Agreement Name Chaco 2408-32P
8. Well Number #115H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7035' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WPX Energy Production, LLC

3. Address of Operator  
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location  
Unit Letter P : 537' feet from the S line and 329' feet from the E line  
Section 32 Township 24N Range 8W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: GAS DELIVERY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This GL well was 1<sup>st</sup> delivered on 12/18/13 @ 1715 hrs. The initial flow rate was 130 mcf/d.

Project Type: PERMANENT DELIVERY

MC #: 31707

Casing Pressure: 610

Tubing Pressure: 260

Line Pressure: 175

Permanently connected to WFS

RCVD DEC 23 '13  
OIL CONS. DIV.  
DIST. 3

Spud Date: 9/30/13

Rig Release Date: 10/26/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Supervisor DATE 12/20/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808  
For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE fv DATE MAR 06 2014  
Conditions of Approval (if any):