

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 05 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1450' FEL, Section 20, T31N, R5W

5. Lease Serial No.

SF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
Rosa Unit

8. Well Name and No.  
Rosa Unit #17A

9. API Well No.  
30-039-26272

10. Field and Pool or Exploratory Area  
Blanco Mesaverde

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment  
Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other: Request MIT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently on TA status with last MIT date of 04/14/2009. WPX would like to do an updated MIT as per attached procedure. If the test is successful, we will then file a subsequent sundry and request TA renewal..

RCVD MAR 7 '14

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 03/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 06 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC  
PV



EXPLORATION & PRODUCTION

## **MECHANICAL INTEGRITY TEST**

**ROSA UNIT #17A  
RIO ARRIBA, NEW MEXICO  
APRIL 2014**

### **WELLBORE STATUS:**

WELLBORE TA'D WITH PLUG SET @ 3810' – 3528' MD,  
MESAVERDE BELOW PLUG SET @ 4652' – 4149' MD,  
7", 20#/FT, K-55, ST&C @ 3751' MD & 4-1/2", 10.5#/FT, K-55 ST&C CSG SET TO 3639' – 6199' MD.

**\*\*\*Ensure fuel used during job & estimate of vented gas is reported in daily reports\*\*\***

### **OBJECTIVE: Perform MIT for TA status**

1. MIRU with pump truck.
2. Load well with water and corrosion inhibitor from top of plug @ 3528' to surface.
3. Schedule Antelope to record MIT on a Barton Chart using 350 psi surface pressure and verify that pressure drop is not greater than 10% over a 15 minute period. Coordinate with BLM to have representative witness test.
4. Open all casing valves during the internal pressure tests and report a flow or pressure change immediately before, during, or immediately after the 15 minute pressure test.
5. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.
6. Leave well shut in.

### **PRIOR TO PRIMARY JOB**

- 1) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.
- 2) Schedule with BLM to have representative on location during test.

## **SAFETY NOTICE**

PERSONNEL SAFETY IS THE NUMBER ONE JOB.

NO EXCEPTIONS!!!

**PLEASE FOLLOW APPROPRIATE WPX ENERGY CONTRACTOR  
PROTOCOLS FOR THIS JOB PLAN**

Please see your WPX Energy Business Representative if you have any questions; Contractor protocols can be located in the  
WPX Energy E&P Contractor Guide

### **PROCEDURE:**

**Note:** A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the WPX Energy E&P Contractor Guide

1. MIRU w/ pump truck.
2. Load well with water and corrosion inhibitor from top of plug @ 3528' to surface.
3. Antelope should chart the MIT using 350 psi surface pressure and verify that pressure drop is not greater than 10% over a 15 minute period. Coordinate with BLM to have representative witness test.
4. Open all casing valves during the internal pressure test and report a flow or pressure change immediately before, during or after the 15 minute pressure test.
5. Top off the casing with water and corrosion inhibitor prior to leaving the location. Record fluid level in final report.
6. Notify engineer of results and submit chart to WPX Aztec office – Heather Riley or Lacey Granillo.
7. Leave well shut in for TA status.

ROSA UNIT #17A  
BLANCO MESAVERDE

Location:

790' FSL and 1450' FEL  
SW/4 SE/4 Sec 20(O), T31N R05W  
Rio Arriba, New Mexico  
Elevation: 6412' GR  
API: 30-039-26272

Spud date : 5/26/00

Completed: 7/10/00

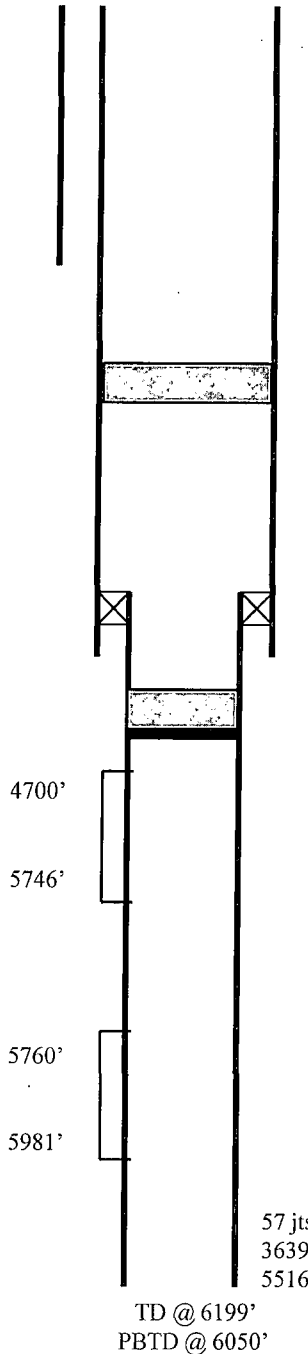
First Delivery: 9/14/00

Top	Depth
Pictured Cliffs	3310'
Lewis	3736'
CliffHouse	5504'
Menefee	5534'
Point Lookout	5761'

STIMULATION

CliffHouse/Menefee: 4700' - 5746'  
(32, 0.38" holes) Frac with 80,000#  
20/40 sand in 1895 bbls slick water.

Point Lookout: 5760' - 5981' (30,  
0.38" holes) Frac with 79,840# 20/40  
sand in 2099 bbls slick water.



6 jts 9-5/8", 36#, K-55, ST&C csg. Landed @ 295'  
Cemented with 150 sx cmt

**Plug #2: 3810' - 3528'**  
Class B cement 36 sxs

TIW liner hanger.  
TOL @ 3639'

82 jts 7", 20#, K-55, ST&C csg. Landed @ 3751'.  
Float @ 3703'. Cemented with 600 sx cmt.

**Plug #1: 4652' - 4149'**  
Class B cement 38 sxs  
Set CR @ 4652'

57 jts 4-1/2", 10.5#, K-55 ST&C csg. Landed @  
3639' - 6199'. Latch collar @ 6178' & marker jt @  
5516'. Cemented with 270 sx cmt

TD @ 6199'  
PBD @ 6050'

Hole Size	Casing	Cement	Volume	Top Of CMT
12-1/4"	9-5/8", 36#	150 sx	209 cu. Ft.	surface
8-3/4"	7", 20#	600 sx	1137 cu ft.	surface
6-1/4"	4-1/2", 10.5#	270 sx	395 cu. Ft.	3639'