

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-25750
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FOOTHILLS B
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat WC FOOTHILLS FRUITLAND SAND

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
 Unit Letter **J**; **1390** feet from the **SOUTH** line and **1650** feet from the **EAST** line
 Section **20** Township **30N** Range **12W** NMPM **NMPM** County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5620' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

RCUD FEB 12 '14
 OIL CONS. DIV.
 DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE LEAD REGULATORY ANALYST DATE 2/11/2014
sherry_morrow@xtoenergy.com

Type or print name SHERRY J. MORROW E-mail address: sherry_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/11/14
 Conditions of Approval (if any): FV

BRB _____
MTG _____
Approved _____

Foothills B #1
Sec 20, T 30 N, R 12 W
San Juan County, New Mexico
1/31/2014

Plug and Abandon Procedure

AFE Number: 1401217

Spud Date: 9/12/1983

Surface Casing: 7", 23#, J-55 csg @ 85'. Cmt'd w/83 sx. Circ 13 sx cmt to surf.

Production Casing: 2-7/8", 6.4# csg @ 1,830'. Cmt'd w/260 sx (lead) & 93 sx (tail). Circ 94 sx cmt to surf.
Capacity: .00579 bbls/ft or .2431 gal/ft

Perforations: Pictured Cliffs: 1,723' – 1,731' (CIBP @ 1,650', never been produced)
Fruitland Sand: 1,373' – 1,383'

PBTD: 1,797'

Recent Production: INA since 10/31/2008. 7 mcfpd, T bwpd

Notify NMOCD & BLM 24 hours prior to beginning plugging operations

1. Check for COA's and approved NOI before beginning operations.
2. Test rig anchors.
3. Set flowback tank.
4. MIRU completion rig. Review JSA.
5. Kill well.
6. MIRU WLU. Review JSA.
7. RIH with gauge ring to 1,373'. POH.
8. RIH with 2-7/8" CR and set @ $\pm 1,323'$. POH.
9. RDMO WLU.
10. TIH 1-1/4" tubing and circulate casing clean.
11. PT casing and CR to 550 psig. If casing does not test, contact engineer.

12. MIRU cement truck. Review JSA.
13. **Perforation Isolation & Fruitland Coal Top Plug (1,323' – 1,100')**: Pump 10 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balanced plug from 1,353' – 1,100' (volume calculated with 50' excess).
14. **Kirtland & Ojo Alamo Top Plug & Casing Shoe Plug (400' - Surface)**: Pump 15 sx Class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot a balanced plug from 400' - Surface (volume calculated with 50' excess).
15. TOH & LD tubing.
16. RDMO cement truck.
17. WOC 4 hours.
18. Cut off WH. Fill in casing as needed with cement. Install above ground P&A marker.
19. Cut off anchors and reclaim location.

Checklist

Regulatory:

1. NOI to P&A on form C-103
2. Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Equipment:

1. 1 flowback tank
2. 1,400' – 1-1/4" workstring
3. 1 – gauge ring
4. 1 – 2-7/8" Cement retainer
5. 25 sx Class "B" cement
6. 1 above ground marker

Services:

1. Completion rig
2. Cement truck
3. WLU



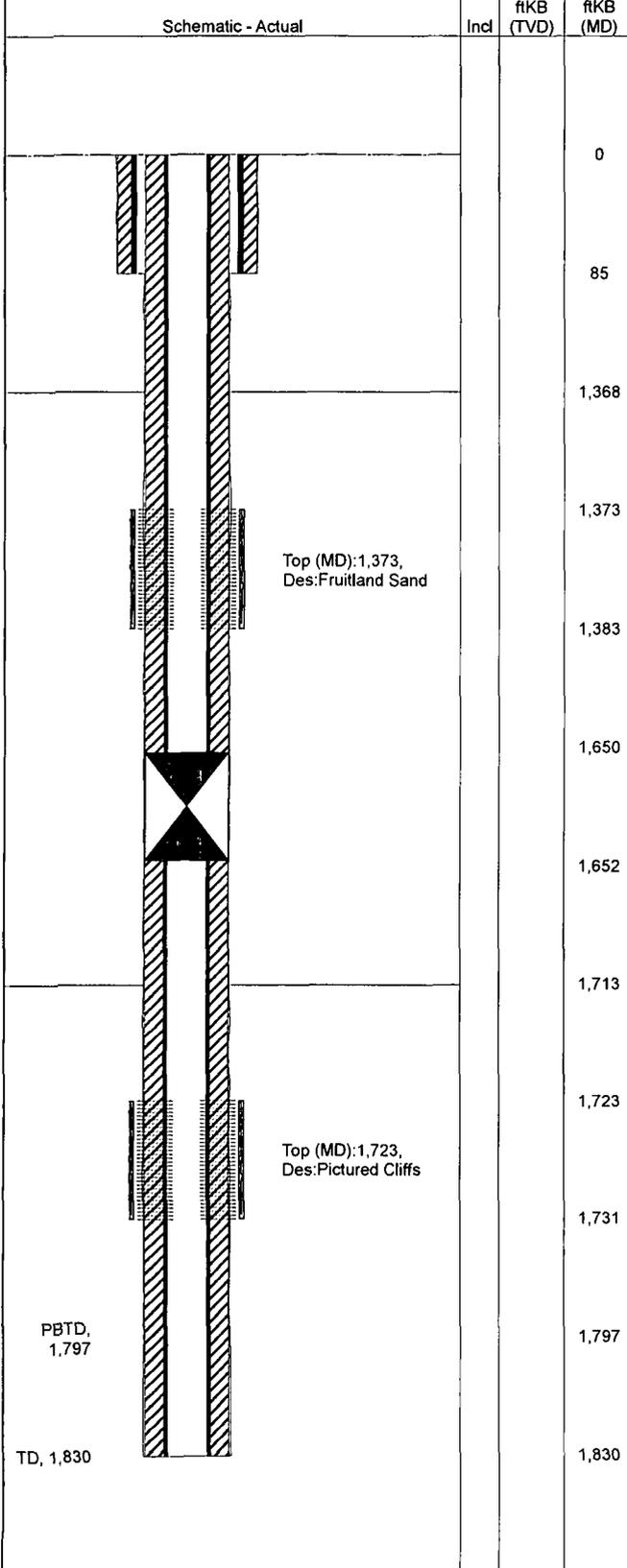
XTO - Wellbore Diagram

Current

Well Name: Foothills B 01

API/UWI 30045257500000	E/W Dist (ft) 1,650.0	E/W Ref FEL	N/S Dist (ft) 1,390.0	N/S Ref FSL	Location T30N-R12W-S20	Field Name WC Foothills Fruitland Sand	County San Juan	State/Province New Mexico
Well Configuration Type Vertical	XTO ID B 67989	Orig KB Elev (ft)	Gr Elev (ft) 5,620.00	KB-Grd (ft)	Spud Date 9/12/1983	PBTD (All) (ftKB) Original Hole - 1797.0	Total Depth (ftKB) 1,830.0	Method Of Production Flowing

Well Config: Vertical - Original Hole, 1/30/2014 11:15:18 AM



Zones		Zone	Top (ftKB)	Btm (ftKB)					
		Fruitland Sand	1,373.0	1,383.0					
		Pictured Cliffs	1,723.0	1,731.0					
Casing Strings									
Casing Description	OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ftK...)				
Surface	7	23.00	J-55		85.0				
Production	2 7/8	6.50	J-55		1,830.0				
Cement									
Description	Type	String							
Surface Casing Cement	casing	Surface, 85.0ftKB							
Comment 100 cu ft CI B Circ 16 cu ft to surf									
Production Casing Cement	casing	Production, 1,830.0ftKB							
Comment 313 cu ft 65/35 Poz, 108 cu ft 50/50 Poz									
Perforations									
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (*)	Curr... Status	Zone		
4/25/1984	1,373.0	1,383.0	2.0				Fruitland Sand		
4/25/1984	1,723.0	1,731.0	2.0				Pictured Cliffs		
Tubing Strings									
Tubing Description	Run Date	Set Depth (ftKB)							
Tubing Components									
Item Description	Jts	Model	OD (in)	Wt (lbs/...)	Gra...	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
Rods									
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)						
Rod Components									
Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
Stimulations & Treatments									
Frac Start Date	Top Perf (ft...)	Bottom Pe...	V (slurry) (...)	Total Prop...	AIR (b...	ATP (psi)	MTP (psi)	ISIP (psi)	
4/24/1984									
Comment 22,700 Gal foam, 12,400 lb 10/20 sand									
4/24/1984									
Comment 31,250 gal 70% foam & 30,000# 10/20 sand									

Proposed P&A
Foothills B #1

Wildcat Fruitland Sand
1.390' FSL. 1.650' FEL. Section 20. T-30-N. R-12-W.
San Juan County, NM / API #30-045-25750

Today's Date: 02/17/10
 Spud: 09/12/83
 Completed: 04/25/84
 Elevation: 5,620' GI

8.75" hole

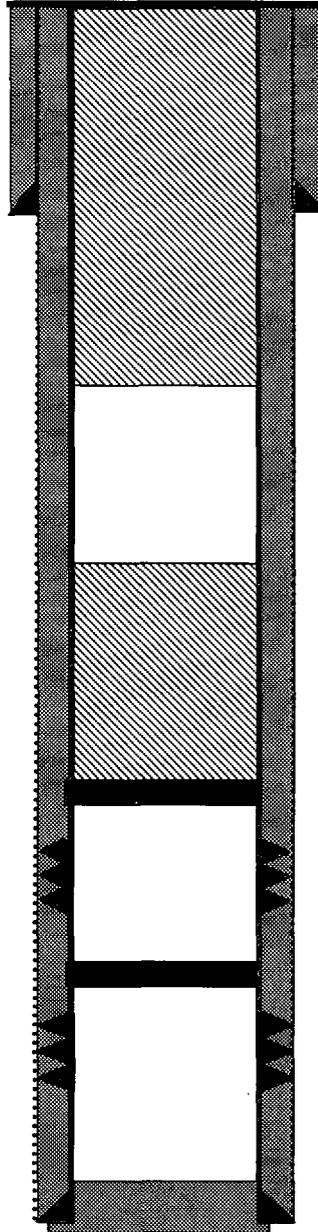
Ojo Alamo @ 223'

Kirtland @ 350'

Fruitland @ 1,150'

Pictured Cliffs @ 1,711'

5.25" hole



7" 23#, Casing set @ 85'
 Cement wi/83 sxs
 Circ 13 sx cmt to surf

Plug #2: 400'- Surface
 Class B Cement, 15 sxs

Plug #1: 1,323'- 1,100'
 Class B Cement, 10 sxs

Set CR @ 1,323'

Fruitland Sand Perforations:
 1,373' - 1,383'

CIBP @ 1,650'

Fruitland Sand Perforations:
 1,723' - 1,731'

2.875" 6.4#, J-55 Casing set @ 1,830'
 Cement with 253 sxs
 Circ 94 sx cmt to surf

TD 1,832'
 PBTD 1,650'