

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 25 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Release Serial No.

BLM NM-018463

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-09A #145H

9. API Well No.

30-045-35496

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 917' FNL & 240' FEL SEC 9 23N 8W

BHL: 380' FNL & 230' FWL SEC 9 23N 8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RCU FEB 28 '14
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OIL CONS. DIV.
				DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/10/14 THRU 2/17/14 – DRILL 6-1/8" LATERAL

2/18/14 – TD 6-1/8" LATERAL @ 10592' MD, 5158' TVD, 1200 HRS RUN 127 JTS 4.5" LINER, 11.6#, N-80, LT&C CASING.

2/19/14- SET @ 10583' MD (5158' TVD), FC @ 10503', MARKER SET @ 9049' & 7475', TOL @ 5783'

Test lines @ 9000# h2o & 7000# n2, [good test] Start job w/ 10 bbl fw 40 bbl tuned spacer, 10 bbl fw. Lead foamed cmt 50/50 poz standard 260 sks, 372 cu ft, 66 bbl, 0.2% veraset, 0.2% halad-766, 1.5% chem. foamer 760 [wt=13ppg yld=1.43] Tail cmt 50/50 poz premium. 100 sks 130 cu ft, 23 bbl, 0.2% veraset, 0.05% halad-766, 0.05% sa-1015 [wt = 13.5 ppg yld = 1.3] drop dart plug & displace drill pipe & 4.5" liner w/ 129 bbl 2% kcl water. late pressure 814#, bump plug to 1500# @ 16:28 hrs 2/19/14, float held ok. drop ball & rupture disk @ 3160#, inflated liner @ 5400#. Test liner hanger @ 50k over & 50k under string wt [OK] Sting out of liner & roll hole w/ 150 bbls 2% kcl, circ 7 bbl good cmt to pit. Test liner top against pipe rams @ 1500# f/ 30 min [Good Test] rig down howco cmt lines & cmt head,

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Regulatory Specialist

Signature

Date 2/24/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

FEB 26 2014

FARMINGTON FIELD OFFICE
BY: *William Tamberton*

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2/20/14- PJSM W/ HLS & RU w/ tools, load hole W/ 2% KCL. ; run " CAST " tool, look for TOC on 7" intermediate csg. HLS found TOC @550'. BLM [Jim Lovato] gave approval to procede with tie back string @ 7:50 ; pm 2/20/14 [ON CONDITION] That braiden head be monitored for hydrocarbons after well has been stimulated & report results to BLM USA Farmington N.M. field office. NMOCD [Brandon Powell] Gave permission to procede @ 9:15 pm ; 2/20/14 [ON CONDITION] That braiden head test for hydrocarbons be performed within 7 days of well stimulation, then every 6-months for one year, then yearly thereafter for the life of the well & Reported ; to Aztec N.M. Office of NMOCD. RUN 153 Jts 11.6#,N-80,LT&C 8rd, 4.5" csg & sting in PBR Set 25K down on NO-GO.Landed no go in ; Liner top @ 5783', Marker jt @ 4710' hole angle 12.5 deg. ; Test Seal ass NO-GO.Landed no go in Liner top @ 5783', Marker jt @ 4710' hole angle 12.5 deg. Test Seal ass against pipe rams @ 1500# f/ 30 min. Test pump, Test charts used to record test. GOOD TEST

NOTE: Temporary Tie-Back String will be removed

Drilling Rig Released 2/20/14 @ 0900 hrs ✓