

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21167
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. V09210
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-02P
4. Well Location Unit Letter <u>P</u> : <u>614'</u> feet from the <u>S</u> line and <u>817'</u> feet from the <u>E</u> line Section <u>2</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u>		8. Well Number <u>#227H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6944' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER COMPLETION
☒

RCVD DEC 6 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-18-13 MIRU Halliburton and BWL

11-19-13 BWL presser test lines to 7300 psi, tested good

Perf Gallup 1st stage, 10310'-10452' + RSI TOOL @ 10532' MD with 18, 0.40" holes

11-20-13 Frac Gallup 1st stage 10310'-10532' with 204,400 # 20/40 PSA Sand

Set flo-thru frac plug @ 10275' MD. Perf 2nd stage 9988'-10212', with 24 total, 0.40" holes Frac Gallup 2nd stage with 191,200 # 20/40 PSA Sand

Set flo-thru frac plug @ 9945' MD. Perf 3rd stage 9670'-9888', with 24, 0.40" holes. Frac Gallup 3rd stage with 200,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 9630' MD. Perf 4th stage 9335'-9552'- with 24, 0.40" holes. Frac Gallup 4th stage with 200,900# , 20/40 PSA Sand

Spud Date: 10/29/13

Rig Release Date: 11/16/13

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv DATE 12/5/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: Bob P TITLE Deputy Oil & Gas Inspector, DATE 12-10-13
Conditions of Approval (if any) fv District #3

Page 2-Chaco 2206-02P #227H

11-21-13-Set flo-thru frac plug @ 9280' MD. Perf 5th stage 9028'-9250'-with 24, 0.40" holes. Frac Gallup 5th stage with 201,100#, 20/40 PSA Sand
Set flo-thru frac plug @ 8990' MD. Perf 6th stage 8736'-8950' with 24, 0.40" holes. Frac Gallup 6th stage with 200,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 8700' MD. Perf 7th stage 8462'-8666'- with 24, 0.40" holes. Frac Gallup 7th stage with 193,600# , 20/40 PSA Sand
Set flo-thru frac plug @ 8380' MD. Perf 8th stage 8134'-8348'- with 24, 0.40" holes. Frac Gallup 8th stage with 199,200# , 20/40 PSA Sand
Set flo-thru frac plug @ 8070' MD. Perf 9th stage 7798'-8032'- with 24, 0.40" holes. Frac Gallup 9th stage with 197,200# , 20/40 PSA Sand
Set flo-thru frac plug @ 7740' MD. Perf 10th stage 7444'-7702'- with 24, 0.40" holes. Frac Gallup 10th stage with 198,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 7370' MD. Perf 11th stage 7148'-7332'- with 24, 0.40" holes. Frac Gallup 11th stage with 240,300# , 20/40 PSA Sand
Set flo-thru frac plug @ 7110' MD.

11-22-13-Perf 12th stage 6896'-7080'- with 24, 0.40" holes. Frac Gallup 12th stage with 237,000# , 20/40 PSA Sand
Set flo-thru frac plug @ 6850' MD. Perf 13th stage 6600',6804' with 24, 0.40" holes. Frac Gallup 13th stage with 240,400# , 20/40 PSA Sand
Set flo-thru frac plug @ 6565' MD. Perf 14th stage 6338'-6524'- with 24, 0.40" holes. Frac Gallup 14th stage with 237,600# , 20/40 PSA Sand
Set flo-thru frac plug @ 6300' MD. Perf 15th stage 6060'-6264'- with 24, 0.40" holes. Frac Gallup 15th stage with 233,900# , 20/40 PSA Sand
Set 4-1/2" CIPB @ 4518'

11-23-13 -MO Frac Tanks

11-24-13-MIRU HWS #10

11-25-13- TEST BOP, DO CIBP 4518'

11-26-13-DO flo thru Frac plug 6300' and 6565', 6850', 7110', 7370', 7740', 8070', 8380', 8700', 8990', 9280', 9630' and 9945'

11-27-13- DO flo thru Frac plug 10275'

11-28-13 thru 11-30-13- Flow and test well

12-1-13- First deliver Oil to sales

12-2-13 thru 12-3-13- Flow to PBTD 10541' MD

12-4-13- Land well at 5760' w/ 14.5' KB as follows 1/2 MS, 193 jts total, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5731', 192 Jts of 2.375" J55 4.7lb 8rnd EUE tbg