

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-043-21167
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chaco 2206-02P
6. Well Number: #227H
RCVD DEC 6 '13

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**

8. Name of Operator
WPX Energy Production, LLC

9. OGRID
120782 **DIST. 3**

10. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

11. Pool name or Wildcat
LYBROOK GALLUP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	22N	6W		614'	SOUTH	817'	EAST	SANDOVAL
BH:	L	2	22N	6W		1503'	SOUTH	229'	WEST	SANDOVAL

13. Date Spudded 10/29/13	14. Date T.D. Reached 11/11/13	15. Date Rig Released 11/16/13	16. Date Completed (Ready to Produce) 12/1/13	17. Elevations (DF and RKB, RT, GR, etc.) 6944'
18. Total Measured Depth of Well 10634' MD 5503' TVD	19. Plug Back Measured Depth 10541' MD 5303' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
LYBROOK GALLUP: 6060'- 10532' MD

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	437' MD	12-1/4"	230 sx - surface	
7"	23#, J-55	6036' MD	8-3/4"	680 sx- 740'	

24. LINER RECORD **25. TUBING RECORD- File at later date**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4739'	10621'	460		2-3/8"	5760'	

26. Perforation record (interval, size, and number)
LYBROOK GALLUP: 6060'- 10532' MD

Mancos 15th - 24, 0.40" holes
Mancos 14th - 24, 0.40" holes
Mancos 13th - 24, 0.40" holes
Mancos 12th - 24, 0.40" holes
Mancos 11th - 24, 0.40" holes
Mancos 10th - 24, 0.40" holes
Mancos 9th - 24, 0.40" holes
Mancos 8th - 24, 0.40" holes
Mancos 7th - 24, 0.40" holes
Mancos 6th - 24, 0.40" holes
Mancos 5th - 24, 0.40" holes
Mancos 4th - 24, 0.40" holes
Mancos 3rd - 24, 0.40" holes
Mancos 2nd - 24, 0.40" holes
Mancos 1st - 18, 0.40" holes RSI TOOL @ 10532'

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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6060'-6264'	233,900# , 20/40 PSA Sand
6338'-6524'	237,600# , 20/40 PSA Sand
6600',6804'	240,400# , 20/40 PSA Sand
6896'-7080'	237,000# , 20/40 PSA Sand
7148'-7332'	240,300# , 20/40 PSA Sand
7444'-7702'	198,000# , 20/40 PSA Sand
7798'-8032'	197,200# , 20/40 PSA Sand
8134'-8348'	199,200# , 20/40 PSA Sand
8462'-8666'	193,600# , 20/40 PSA Sand
8736'-8950'	200,000# , 20/40 PSA Sand
9028'-9250'	201,100# , 20/40 PSA Sand
9335'-9552'	200,900# , 20/40 PSA Sand
9670'-9888'	200,700# , 20/40 PSA Sand
9988'-10212'	191,200 # 20/40 PSA Sand
10310'-10532'	204,400 # 20/40 PSA Sand

28.

PRODUCTION

Date First Production 12/1/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/2/13	24 hrs	2"		593		7	
Flow Tubing Press. n/a	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented - Not of pipeline quality. Will be put to sales as soon as possible.						30. Test Witnessed By	
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude			NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	Larry Higgins	Title	Permit Suprv	Date
E-mail Address-	larry.higgins@wpenergy.com (505)333-1808						

RQVD DEC 6 13
 OIL CONS. DIV.
 DIST. 3

CHACO 2206-02P #227H

LYBROOK GALLUP Horizontal

(page 1)

Spud: 10/29/13
 Completed: 12/4/13

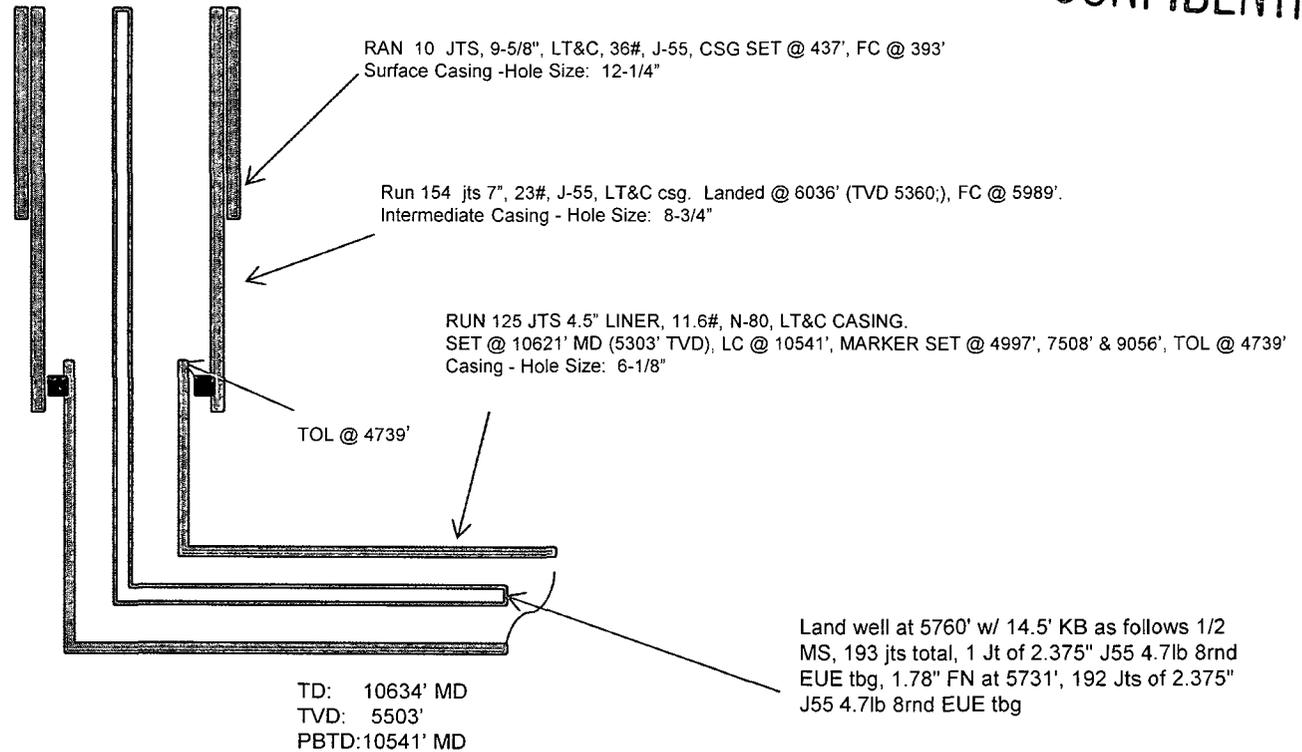
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Surface Location: 614' FSL & 817' FEL
 SE/4 SE/4 Section 2 (P), T22N, R6W

BHL: 1503' FSL & 229' FWL
 NW/4 SW/4 Section 2 (L), T22N, R6W

SANDOVAL., NM
Elevation: 6944' GR
API: 30-043-21167

<i>Tops</i>	<i>MD</i>	<i>TVD</i>
Ojo Alamo	1278'	1272'
Kirtland	1553'	1535'
Pictured Cliffs	1851'	1813'
Lewis	1955'	1909'
Chacra	2296'	2226'
Cliff House	3475'	3319'
Menefee	3498'	3341'
Point Lookout	4285'	4071'
Mancos	4480'	4250'
Gallup	4891'	4634'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	230 sx	269 cu.ft.	Surface
8-3/4"	7"	680 sx	8481cu. ft.	740
6-1/8"	4-1/2"	460 sx	628 cu. ft.	4739

CHACO 2206-02P #227H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)

Gallup 15th:
6060'-6264'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
233,900# , 20/40
PSA Sand

Gallup 11th:
7148'-7332'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
240,300# , 20/40
PSA Sand

Gallup 6th:
8736'-8950'
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 200,000# ,
20/40 PSA
Sand

Gallup 4th:
9335'-9552'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 200,900# ,
20/40 PSA
Sand

Gallup 1st:
10310'-10432 +
RSI tool @
10532' with
204,400 # 20/40
PSA Sand

Gallup 14th:
6338'-6524'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
237,600# , 20/40
PSA Sand

Gallup 12th:
6896'-7080'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 237,000#
, 20/40 PSA Sand

Gallup 10th:
7444'-7702'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
198,000# ,
20/40 PSA
Sand

Gallup 9th:
7798'-8032'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
197,200# , 20/40
PSA Sand

Gallup 7th:
8462'-8666'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
193,600# ,
20/40 PSA
Sand

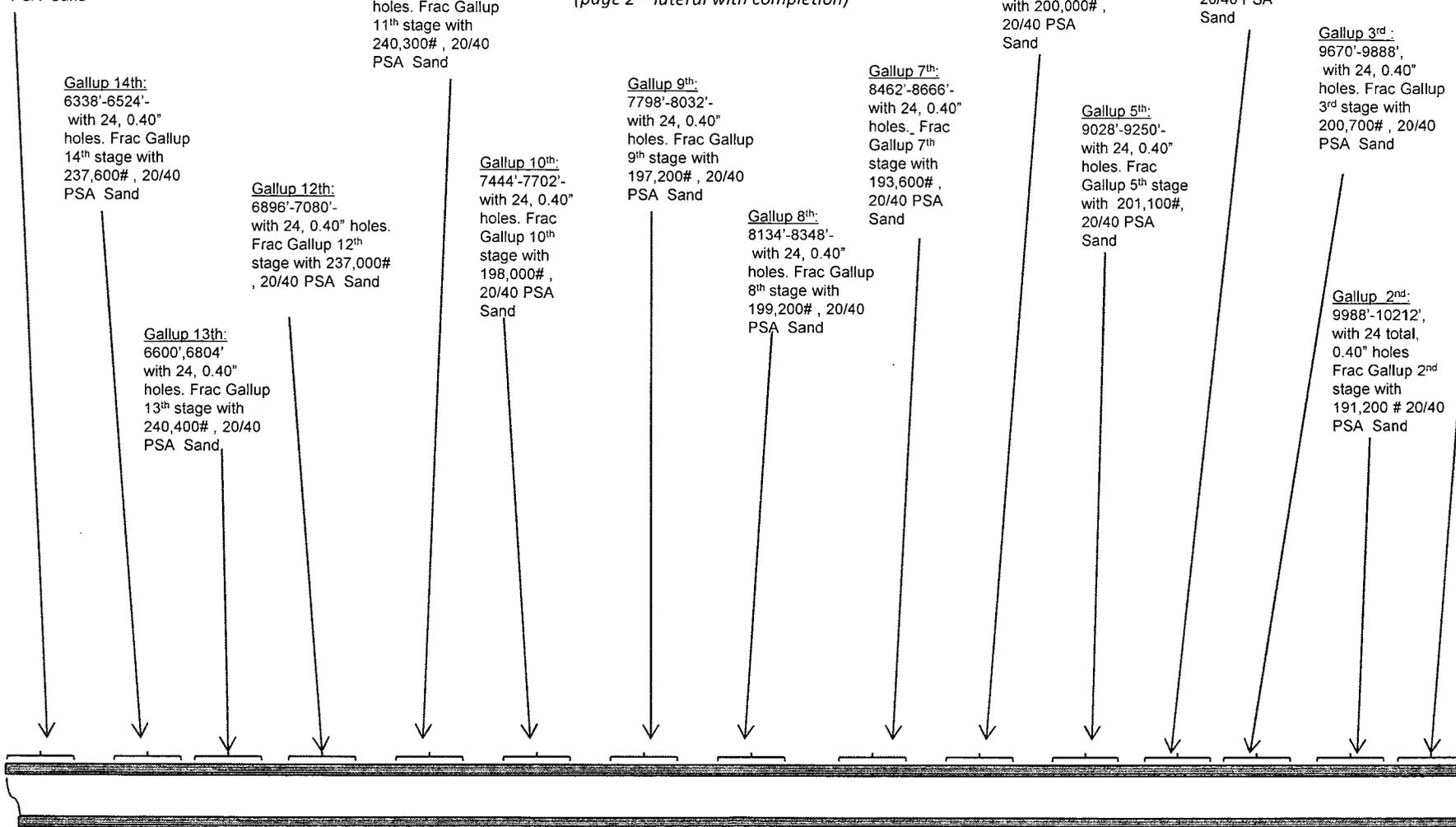
Gallup 8th:
8134'-8348'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
199,200# , 20/40
PSA Sand

Gallup 5th:
9028'-9250'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 201,100# ,
20/40 PSA
Sand

Gallup 3rd:
9670'-9888',
with 24, 0.40"
holes. Frac Gallup
3rd stage with
200,700# , 20/40
PSA Sand

Gallup 13th:
6600',6804'
with 24, 0.40"
holes. Frac Gallup
13th stage with
240,400# , 20/40
PSA Sand

Gallup 2nd:
9988'-10212',
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
191,200 # 20/40
PSA Sand



See page 1 for upper portion of hole