

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-07822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ABRAMS GAS COM D
8. Well Number
9. OGRID Number #1
10. Pool name or Wildcat AZTEC PC/AZTEC FS

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 XTO ENERGY INC.

3. Address of Operator  
 382 CR 3100 AZTEC, NM 87410

4. Well Location  
 Unit Letter I : 1650 feet from the SOUTH line and 990 feet from the EAST line  
 Section 29 Township 29N Range 10W NMPM SAN JUAN County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 5535' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB  RCVD FEB 24 '14  
 OIL CONS. DIV.  
 DIST. 3

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure and will be using a Closed Loop System. Please see also the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs  
 prior to beginning  
 operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE LEAD REGULATORY ANALYST DATE 2/21/2014

Type or print name SHERRY J. MORROW E-mail address: \_\_\_\_\_ PHONE 505-333-3630

For State Use Only  
 APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/17/14  
 Conditions of Approval (if any): N

ML \_\_\_\_\_  
MTG \_\_\_\_\_  
Approved \_\_\_\_\_

## PLUG AND ABANDONMENT PROCEDURE

February 6, 2014

### Abrams Gas Com D #1 (AFE# 1401372)

Aztec Pictured Cliffs / Fruitland Sand  
1650' FSL and 990' FEL, Section 29, T29N, R10W  
San Juan County, New Mexico / API 30-045-07822

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes , No , Unknown   
PC Tubing: Yes , No , Unknown , Size 1.5", Length 1812'  
FS Tubing: Yes , No , Unknown , Size 1.25", Length 1657'  
Packer: Yes , No , Unknown , Type Baker D @ 1780'  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs perforations and top, 1763' – 1663')**: PU and TIH with 5.5" cement retainer, set at 1763'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 18 sxs Class G cement above CR to isolate Pictured Cliffs interval. PUH.
5. **Plug #2 (Fruitland perforations and top, 1566' – 1466')**: Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 18 sxs Class G cement inside casing to cover the Fruitland interval. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 800' – 516')**: Mix and pump 39 sxs Class G cement inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
7. **Plug #4 (8.265" Surface casing, 258' – 0')** Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 35 sxs Class G cement and spot a balanced plug inside the 5.5" casing to cover surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
8. ND cementing valves and cut off wellhead. Fill 5.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

# Abrams Gas Com D #1

## Current

Aztec Pictured Cliffs / Fruitland Sand

1650' FSL, 990' FEL, Section 29, T-29-N, R-10-W,

San Juan County, NM / API #30-045-07822

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/8/08

Spud: 4/18/58

Completed: 4/24/58

Elevation: 5535' GL  
5546' KB

12.25" hole

8.625" 23.7# Casing set @ 208'  
Cement with 175 sxs (Circulated to Surface)

Ojo Alamo @ 566'

Kirtland @ 750'

Fruitland @ 1605'

Pictured Cliffs @ 1809'

PC: 1.5" tubing at 1812'  
(59 jts, 2.9#, J-55, 10RD EUE tubing.  
Baker Model D Packer at 1780')  
FS: 1.25" tubing at 1657'  
(86 jts, 2.3#)

Fruitland Sand Perforations:  
1616' - 1666'

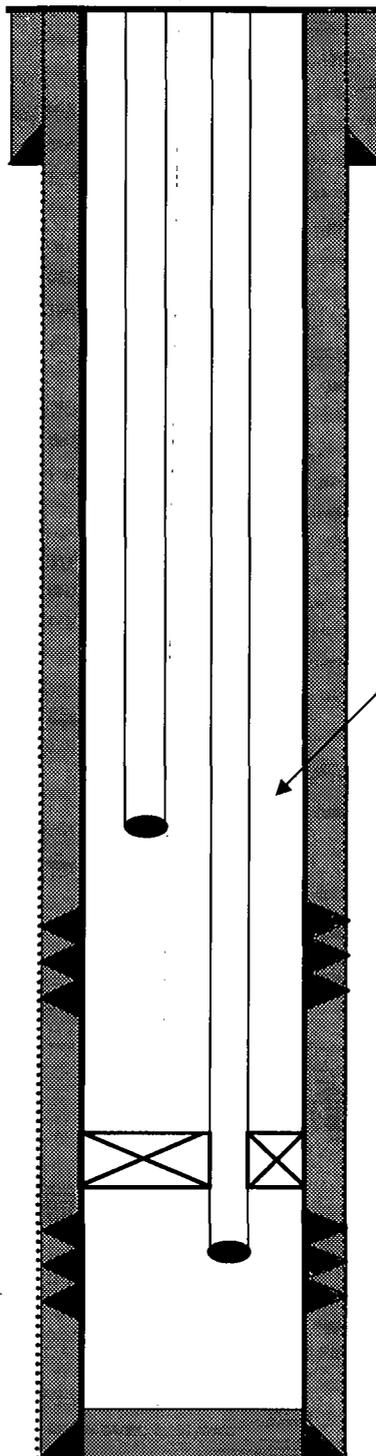
Baker Model "D" Packer @ 1780'

Pictured Cliffs Perforations:  
1813' - 1836'

5.5", 14#, J-55 Casing set @ 1875'  
Cement with 500 sxs  
Circulate 10 sxs cement to surface per Sundry

7.875" hole

TD 1875'  
PBTD 1820'



# Abrams Gas Com D #1 Proposed P&A

Aztec Pictured Cliffs / Fruitland Sand  
1650' FSL, 990' FEL, Section 29, T-29-N, R-10-W,  
San Juan County, NM / API #30-045-07822  
Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 8/8/08  
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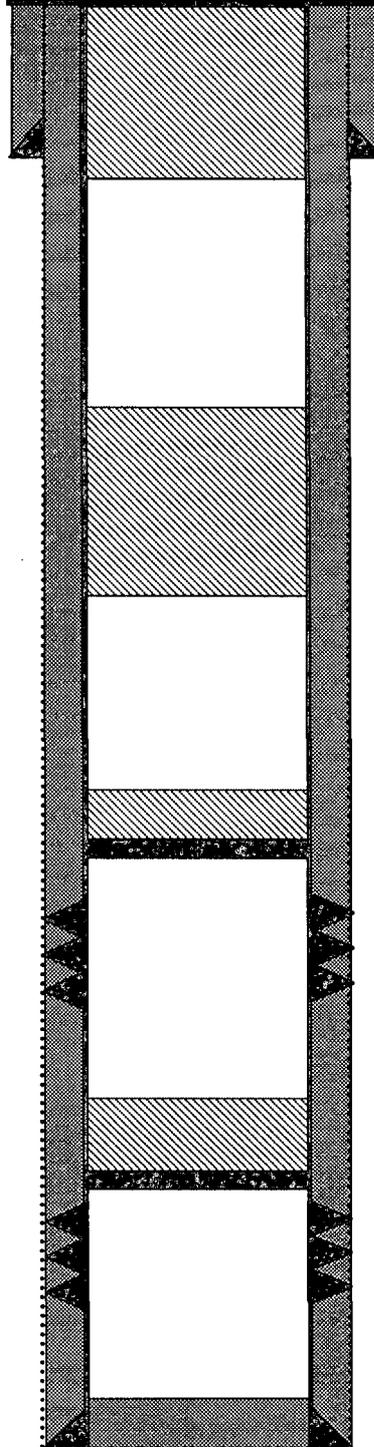
Ojo Alamo @ 566'

Kirtland @ 750'

Fruitland @ 1605'

Pictured Cliffs @ 1809'

7.875" hole



8.625" 23.7# Casing set @ 208'  
Cement with 175 sxs (Circulated to Surface)

**Plug #4: 258' - 0'**  
Class G cement, 35 sxs

**Plug #3: 800' - 516'**  
Class G cement, 39 sxs

**Plug #2: 1566' - 1466'**  
Class G cement, 18 sxs

**Set CR @ 1592'**  
Fruitland Sand Perforations:  
1616' - 1666'

**Plug #1: 1763' - 1663'**  
Class G cement, 18 sxs

**Set CR @ 1763'**  
Pictured Cliffs Perforations:  
1813' - 1836'

5.5", 14#, J-55 Casing set @ 1875'  
Cement with 500 sxs  
Circulate 10 sxs cement to surface per Sundry

TD 1875'  
PBSD 1820'