

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 28 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. SF-065557-A
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. CORNELL 6
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-045-08615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT C (NENW), 790' FNL & 1850' FWL, Sec. 11, T29N, R12W		10. Field and Pool or Exploratory Area Fulcher Kutz PC
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

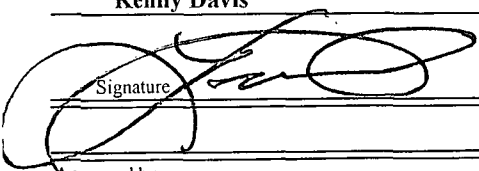
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas LP, requests permission to P&A the subject well per the attached procedure, current proposed wellbore schematics. The Pre-Disturbance site visit was held on 2/19/14 w/ Bob Switzer, BLM Representative. The Re-Vegetation plan is attached. A Closed Loop System will be utilized for this P&A.

RCVD MAR 7 '14
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kenny Davis		Title STAFF REGULATORY TECHNICIAN
Signature 		Date 2/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title MAR 05 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ConocoPhillips
CORNELL 6
Expense - P&A

Lat 36° 44' 43.26" N

Long 108° 4' 13.692" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. TOOH with tubing (per pertinent data sheet).

Tubing size: 1.9" 2.75# , J-55

Set Depth: 1,879 ftKB

KB: 10 ft

6. PU 2-7/8" bit and watermelon mill and round trip as deep as possible above top perforation @ 1,822'.

7. PU 3-1/2" CR on tubing, and set @ 1,772'. Pressure test tubing to 1,000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.* POOH w/ tubing.

8. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. *Adjust plugs as necessary for new TOC.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perfs, Int. casing shoe, Pictured Cliffs and Fruitland formation tops, 1,430-1,772', 18 Sacks Class B Cement)

Mix 18 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, intermediate casing shoe, Pictured Cliffs and Fruitland formation tops. POOH.

~~654~~ 440

10. Plug 2 (Ojo Alamo and Kirtland formation tops, ~~423-664~~, 86 Sacks Class B Cement)

RIH and perforate 3 squeeze holes @ ~~664~~. Establish injection rate into squeeze holes. RIH w/ 3-1/2" CR and set @ ~~644~~'. Mix 86 sx Class B cement. Squeeze 72 sx outside the casing, leaving 14 sx inside the casing to cover the Ojo Alamo and Kirtland formation tops. POOH.

11. Plug 3 (Surface casing shoe, Surface formations, 0-147', 51 Sacks Class B Cement)

RU WL and perforate 4 big hole charge (if available) squeeze holes @ 147'. TOOH and RD wireline. RU pump, close blind rams and establish circulation out bradenhead with water. Circulate BH clean. TIH with 3-1/2" CR and set @ 97'. Mix 43 sx Class B cement and squeeze until good cement returns to surface out BH valve. Shut BH valve and squeeze to max 200 psi. Sting out of CR and reverse circulate cement out of tubing. TOOH and LD stinger. TIH with open ended tubing to 97'. Mix 8 sx Class B cement and pump inside plug. TOOH and LD Tubing. SI well and WOC.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

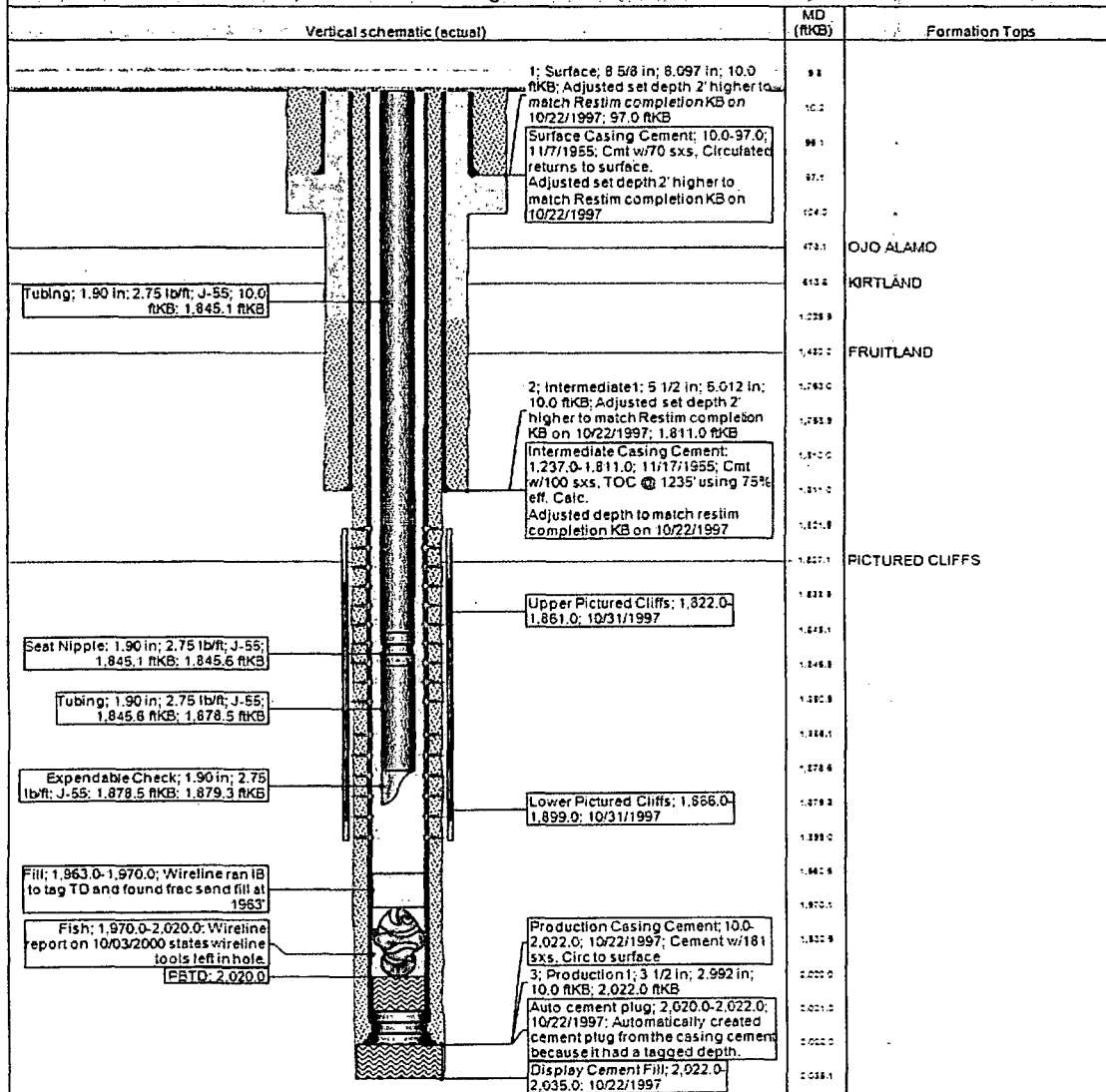
ConocoPhillips

Basic - Schematic - Current

CORNELL #6

District NORTH	Field Name FULCHER KUTZ P.C. (GAS) #0215	API / UWI 3004508615	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 11/7/1955	Surface Legal Location 011-029H-012-W-C	East/West Distance (ft) 1,850.00	East/West Reference FWL	North/South Distance (ft) 780.00
				North/South Reference FNL

VERTICAL - Original Hole, 1/23/2014 3:22:43 PM

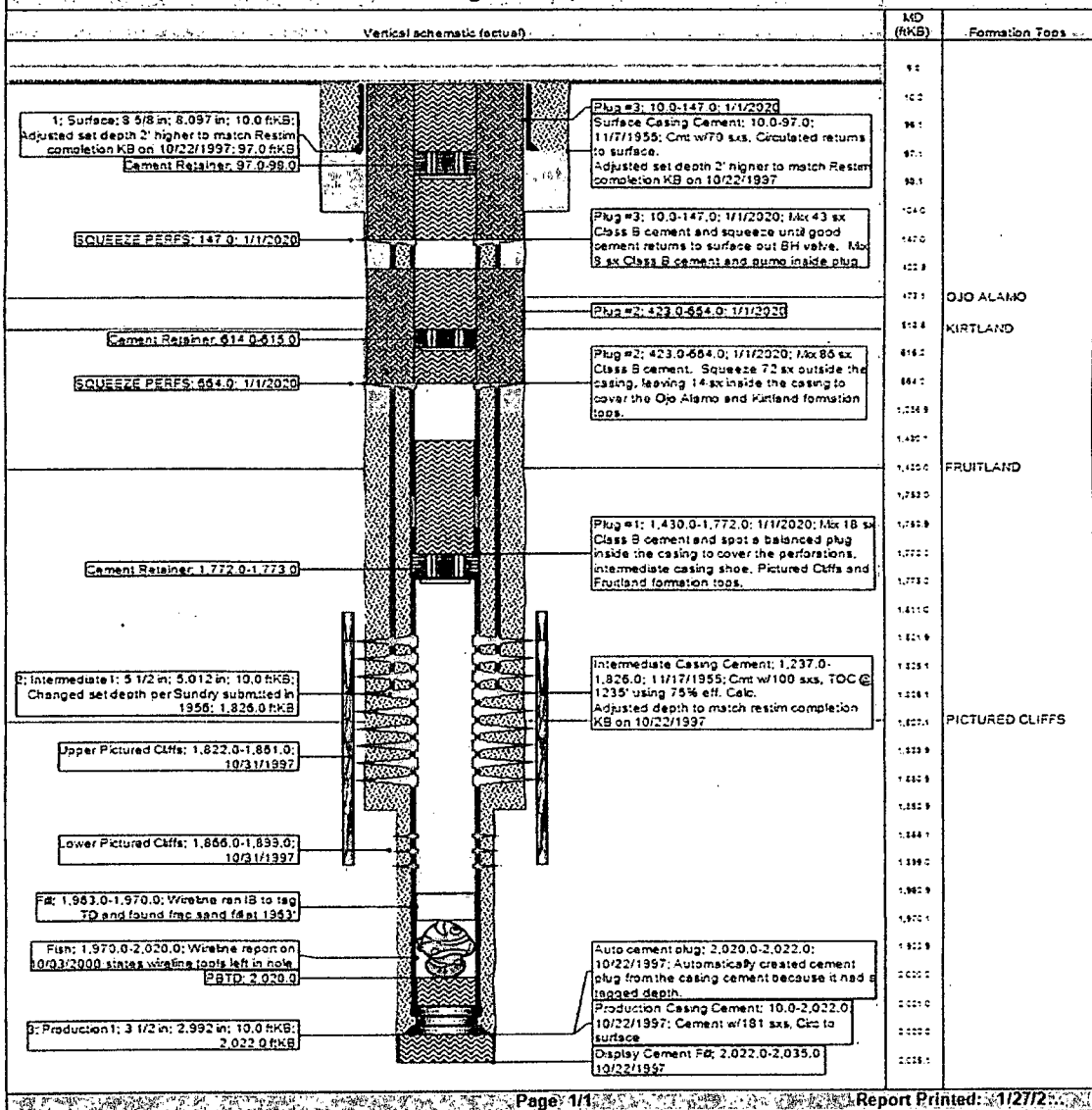


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Schematic - Proposed CORNELL #6

District NORTH	Field Name FULCHER KUTZ P.C. (GAS) #0215	API/UWI 3004508615	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 11/7/1955	Surf Loc 011-029N-012W-C	East/West Distance (ft) 1,850.00	East/West Reference FWL	N/S Dist (ft) 790.00
North/South Reference FNL				

VERTICAL - Original Hole, 1/1/2020 2:30:00 AM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 6 Cornell

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 684'- 440' inside the 3 ½" and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.