

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-33030
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. CA# NNM95757
7. Lease Name or Unit Agreement Name: SCOTT GAS COM
8. Well Number #1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100, AZTEC, NM 87410

4. Well Location
 Unit Letter **D** : **785** feet from the **NORTH** line and **730** feet from the **WEST** line
 Section **1** Township **30N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,808' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
RCVD MAR 5 '14
OIL CONS. DIV.
DIST. 3

OTHER: OTHER: **RAN MIT, TA DAKOTA & PWOP**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. is changing the status of the Dakota perms fr/6,629' - 6,838' from zone isolation to temporarily abandoned per the attached report.

TA Expires 2-26-19

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sherry J. Morrow* TITLE REGULATORY ANALYST DATE 3/4/2014
sherry_morrow@xtoenergy.com
 Type or print name SHERRY J. MORROW E-mail address: _____ PHONE 505-333-3630

For State Use Only
 APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector,
IN District #3 DATE 3/17/14
 Conditions of Approval (if any): _____

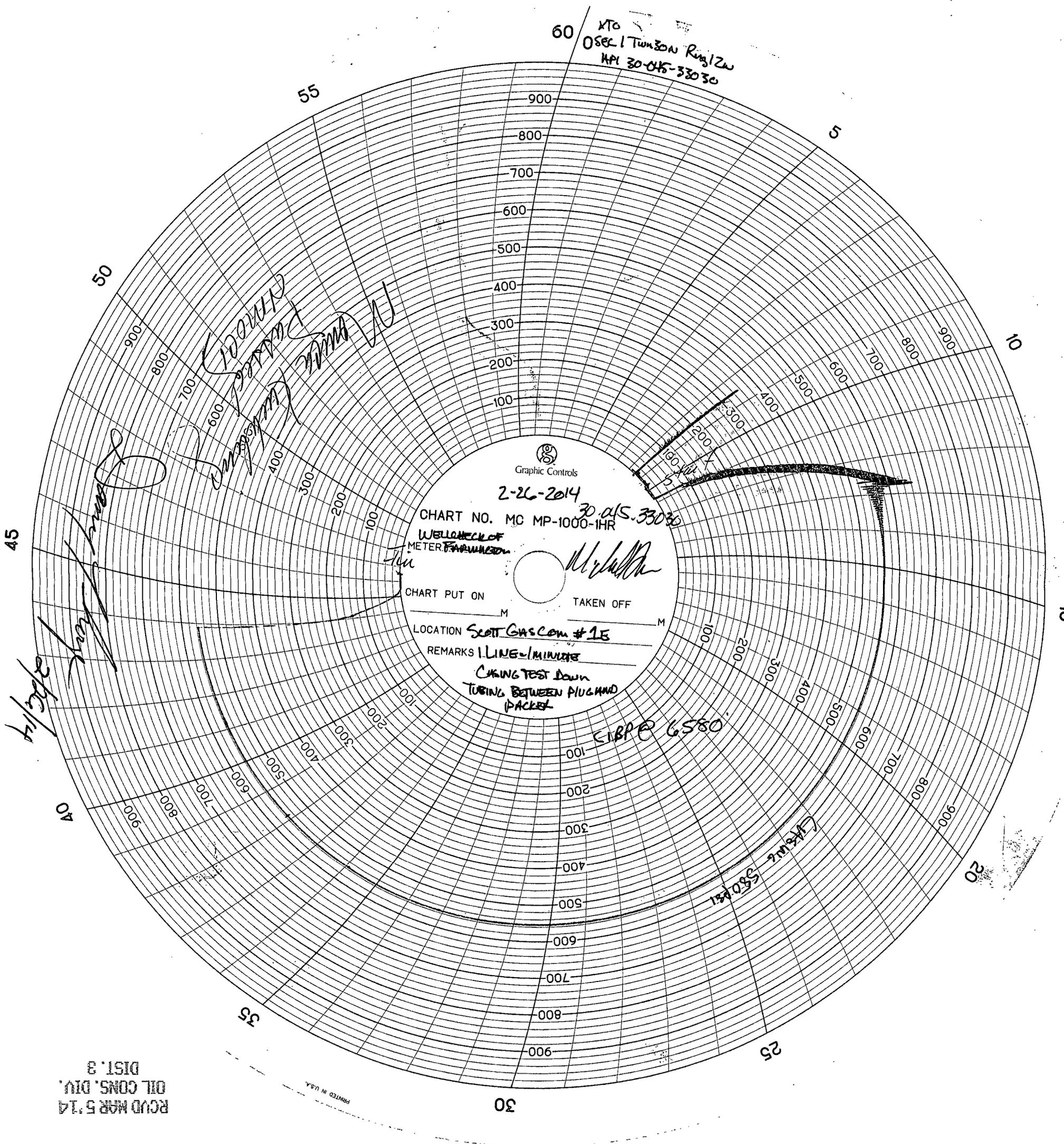
Scott Gas Com #1E

2/25/2014 MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Notified Brandon Powell w/NMOCD @ 3:12 p.m.
2/25/2014 for PT on 2/26/2014.

2/26/2014 MIRU pmp trk. PT CIBP @ 6,580' to 550 psig for 30" w/chart. Tst OK. RDMO pmp trk. Monica Kuehling w/NMOCD on loc to witness PT & run BH tst.

2/27/2014 TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 4,930'. TIH pmp, rods & rod sub. Instl SB & rotator. Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. RDMO rig. Return MV perms fr/4,510' - 4,771' to production @ 11:30 a.m. Ppg @ 4 x 66" SPM.

XTO
OSEC 1 Tun 30W Ring 12W
KPI 30-015-33030



Graphic Controls

2-26-2014

CHART NO. MC MP-1000-1HR 30 d/s. 33030

WELL CHECK OF
METER PARALLEL

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION Scott Gas Com #15

REMARKS 1 LINE = 1 MINUTE
CHECKING TEST DOWN
TUBING BETWEEN PLUG AND
PACKER

6580

550 PSI

45
40
35
30

15

25

30

RCVD MAR 5 '14
OIL CONS. DIV.
DIST. 3

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