

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 25 2014

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator XTO ENERGY INC.		8. Well Name and No. FARMINGTON FIELD OFFICE OF BELL #5	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	9. API Well No. 30-045-32327	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1435' FNL & 770' FEL SENE SEC.10 (H) -T30N-R13W N.M.P.M.		10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report. A Closed Loop System was used, all liquid waste was taken to Basin Disposal NM01-005, no solid waste generated.

RCVD MAR 27 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) SHERRY J. MORROW	Title REGULATORY ANALYST
Signature <i>Sherry J. Morrow</i>	Date 3/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAR 25 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	BY: <i>JRM</i>

NMOCED TV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
JF Bell #5

March 17, 2014
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1435' FNL and 770' FEL, Section 10(H), T-30-N, R-13-W
San Juan County, NM
Lease Number: NMNM-028226C
API #30-045-32327

Plug and Abandonment Report
Notified NMOCD and BLM on 3/13/14

Plug and Abandonment Summary:

- Plug #1** with CR at 1771' spot 32 sxs (37.76 cf) Class B cement inside casing from 1771' to 1350' to cover the Fruitland tops.
- Plug #2** with 46 sxs (54.28 cf) Class B cement inside casing from 469' to surface to cover the Kirtland, Ojo Alamo, 7" shoe and surface 1) pumped 40 sxs down tubing to circulate good cement out casing valve 2) TOH and LD all tubing 3) RU pump to casing valve and pump 6 sxs to refill casing.
- Plug #3** with 18 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

- 3/14/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP 54 PSI and SICP 80 PSI. RU relief lines. Blow well down to pit. PU on rod string, LD PR and stuffing box, 4', 6' x 3/4" rod subs, 74-3/4" rods, 2 - 1-1/4" sinker bars sheared. X-over for 2-3/8" tubing. ND wellhead. MU companion flange. NU and function test BOP. Dig out bradenhead; SIBHP 0 PSI found with loose 90 PSI tighten and install 2" plumbing to surface. RU workfloor and tubing equipment, LD tubing hanger. TOH and tally 61 jnts 2-3/8" 4.7# J-55 tubing, LD SN with 2" pump, and 30' OEMA (62 jnts 2-3/8" tubing including MA total 1919.50'). TIH with 4.5" casing scraper to 1790', LD 1 jnt. SI well. SDFD.
- 3/17/14 Check well pressures: SITP 40 PSI, SICP 85 PSI and SIBHP 0 PSI. Blow well down to pit. Function test BOP. TOH with SB tubing and LD scraper. TIH with 4.5" DHS CR and set at 1771'. Pressure test bradenhead 300 PSI with 1/4 bbl of water, OK. Circulate well clean. Pressure test casing to 600 PSI, OK. Spot plug #1 with calculated TOC at 1350'. TOH and LD tubing to 469'. SB remaining tubing and LD CR setting tool. TIH with tubing open-ended to 469'. Spot plug #2 with TOC at surface. ND BOP and companion flange. Dig out wellhead. RU High Desert. Write Hot Work Permit. Cut off wellhead. Found cement at surface Spot plug #3 top off casings and install P&A marker. RD and MOL.

Darrell Priddy, BLM representative, was on location.