BUF	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT NOTICES AND REPORTS ON V		1	. Lease Serial No. NMNM 112955	RM APPROVED 3 No. 1004-0137 res: July 31, 2010	
Do not use this	form for proposals to drill or to Use Form 3160-3 (APD) for su	re enter an III		If Indian, Allottee or T VA	ribe Name CVD MAR 26 '14	
SUBM	IT IN TRIPLICATE – Other instructions o	n page [2. 1 4 201	Y	If Unit of CA/Agreeme	ent, Name and/or No.	
1. Type of Well					ni cons.div.	
	Well Other		mi se o	8. Well Name and No. Escrito E07-2409 01H	<u>nict 9</u>	
2. Name of Operator Encana Oil & Gas (USA) Inc.		Lu of Land Manie	3). API Well No. 30-045-35432		
3a. Addres; 370 17th Street, Suite 1700 Denver, CO 80202	720-876-394	. (include area code) 1		0. Field and Pool or Exp Bisti Lower-Gallup	ploratory Area	
4. Location of Well (Footage, Sec., T. SHL: 1640' FNL and 262' FWL Section 7, T241 BHL: 1320' FNL and 330' FWL Section 12, T24		11. Country or Parish, State San Juan, New Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Deep		Produc	tion (Start/Resume)	Water Shut-Off	
0		ture Treat	Recian		Well Integrity Other Production Casing	
Subsequent Report		Construction and Abandon	Recom	prarily Abandon	V Other	
Final Abandonment Notice		Back		Disposal	- <u>-</u>	
the proposal is to deepen direction Attach the Bond under which the following completion of the invol	Departion: Clearly state all pertinent details, in nally or recomplete horizontally, give subsurf work will be performed or provide the Bond lved operations. If the operation results in a r I Abandonment Notices must be filed only aff or final inspection.)	ace locations and measure No. on file with BLM/E nultiple completion or r	ured and BIA. Re recomple	true vertical depths of a quired subsequent report tion in a new interval, a	Il pertinent markers and zones. ts must be filed within 30 days Form 3160-4 must be filed once	
Utilized synthetic oil-based mud system from intermediate casing point (5800'MD) to TD of lateral.						
Kicked off lateral at 4841' on 3/3/14. Landed lateral at 6068' on 3/7/14. Length of lateral: 4402'. TD of 10,470MD/5502'TVD reached 3/9/14, Set production liner 3/10/14.						
Hole diameter: 6.125", production string diameter: 4.5", production string weight and grade: 11.6# SB80 LTC. Depth of 6.125" hole from 5866'-10,470'MD. Float snoe at 10,465'MD. Float collar at 10,454'MD. Production liner set from 5555-10,465'MD.						
Set 18 external swellable casing packers for isolation of production string at the following depths: (1) 10,394' (2) 10,135' (3) 9873' (4) 9614' (5) 9354' (6) 9094' (7) 8834' (8) 8573' (9) 8312' (10) 8052' (11) 7828' (12) 7566' (13) 7304' (14) 7043' (15) 6783' (16) 6526' (17) 6265' (18) 6003'						
Rig released 3/11/14 🗸					CCEPTED FOR RECORD	
					MAR 17 2014	
				F. f	ARMINGTON FIELD OFFICE BY: William Tambekon	
 I hereby certify that the foregoing is Name (Printed/Typed) 	true and correct.					
Robynn Haden	Title Engineering Technologist			ogist		
Signature Oby	Haden	Date 3/13/	1,4			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				· · ·		
		Title		Da	te	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

NMOCD	3
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