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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 03 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Chaco 2307-13L #174H

9. API Well No.
30-039-31197

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1806

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1519' FSL & 90' FWL, sec 13, T23N, R7W - BHL: 1531' FSL & 230' FWL, Sec 14, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-18 THRU 2-23-14 - DRILL 6-1/8" LATERAL

2-23-14 - TD 6-1/8" LATERAL @10,501' MD, 5519' TVD, 0800 HRS 2-23-14 ✓

2-24-14 - S/M & RUN 124 JTS 4.5", 11.6#, N-80, LT&C, 8rd CSG, Set @ 10485', RSI joint set 10380'-10387', marker joints @ 8925' & 7433', TOL @ 5847.

2-25-14 - S/M & press test 9000#, pump 10 Bbl FW spacer, 40 Bbl 9.5ppg Tuned spacer, 10 Bbl FW, Cap = 40sx Elastiseal (10.2 Bbl, 52cf) + 0.2%Versaset+0.15%Halad-766+0.2% Halad-344+6.92wgps (13ppg, 1.43Yld) Lead = 230sx (58.6Bbl, 329cf) Elastiseal+0.2 Versaset+0.15%Halad-76+0.2%Halad-344+2.5%ChemFoamer+6.92wgps (13ppg, 1.43Yld) Tail = 100sx (23.2Bbl, 143cf) Elastiseal+0.2%Versaset+0.15%Halad-766+0.05%SA- 110+5.81wgps (13.5pg, 1.3Yld) wash lines & drop dart plug, Disp W/ 111 Bbl 2% KCL, final press 855#, Bump to 1400#, check float, held. Plug dn @ 2218 HRS. Run CAST CBL from 5590' - surface, found TOC @401'. Received verbal approval from Jim Lovato, BLM to run tie in string @ 14:15 with condition that Braden Head to be monitored for Hydrocarbons after the well has been stimulated and results reported to the BLM. Called Brandon Powell @ 14:25, verbal approval run tie in with condition that Braden Head test for hydrocarbons to be performed; (7) days after Well Stimulation; every (6) months for one year; then yearly thereafter for the life of the well and reported to the NMOCD Aztec office.

Run 155 Jts 11.6#, N-80, LT&C 8rd, 4.5" tie in casing and tie into 4-1/2" liner. PRESS TEST 1500# for 30 minutes, good test, Test pump & charts used. Drilling Rig Released 2/26/14 @ 0600 hrs ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Mark Heil

Title Regulatory Specialist

Signature

Date 2/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAR 14 2014

NMOCD AY

FARMINGTON FIELD OFFICE
BY: William Tambekou