

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 21 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UWMSF-078360

6. If Indian, Allottee or Tribe Name _____

7. If Unit of CA/Agreement, Name and/or No. _____

8. Well Name and No.
CHACO 2307-13L #238H

9. API Well No.
30-039-31213

10. Field and Pool or Exploratory Area
Lybrook Gallup

11. Country or Parish, State
Rio Arriba County, NM

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL:1543' FSL & 121', sec 13, T23N, R7W – BHL:2485' FNL & 230' FWL, Sec 14, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	RCUD MAR 26 '14
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OIL CONS. DIV.
				DIST. 2

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/9/14 thru 3/12/14 – Drill 6-1/8" lateral

3/13/14 – TD 6-1/8" lateral @ 10637 (TVD 5521') , 0400 hrs

3/14/14 – Run 115 jts 4-1/2", 11.6#, N-80, LT&C csg set @ 10,624' (5521' TVD), LC @ 10,540', RSI tools 10524', marker jts @ 7550' & 9057', TOL @ 6036'.
 Press test 6K, pump 10 Bbl FW, 40 Bbl Tuned spacer, 10 Bbl FWCap = 40sx (10.2 Bbl, 52cf) Elastiseal+0.2%Versaset+0.15%Halad-766+0.2%Halad 344+6.92wgps (13ppg, 1.43 Yld) Foamed Lead = 230sx (59.8 Bbl, 329cf) Elastiseal+0.2%Versaset+0.15% Halad-766+0.2%Halad-344+2.5%Chem Foamer+6.92wgps (13ppg, 1.43 Yld) Tail = 100sx Elastiseal (23.2 Bbl, 143cf)+0.2%Versaset+0.15%Halad-766+0.05%SA- 110+5.81wgps (13.5ppg, 1.3Yld) wash lines & drop dart plug, Disp W/ 130.6 Bbl 2% KCL, Final Press 725#, plug dn @ 23:19, 3/14/14, Press to 1335#, check float, held. Drop bal & press to 3320#, set hanger, pull 100K over, set 80k dn, Release F/ hanger & sting out pumping, 170 Bbl 2%KCL @ 3 bpm, 25 Bbl Foamed Cmt to blow tank. Shut in backside & test liner top 1500#& chart 30 min, good test. ✓

3/15/14 – Run 152 jts 4-1/2", 11.6#, N-80, LT&C csg , TIE IN STRING @ 6035' INTO LINER ✓
 S/M & RU, Press test Tie In string, PBR Seals 1500# 30 min, good. Test & Chart
NOTE: Temporary Tie-Back String will remain in place until gas lift is installed
 Release AWS #730 @ 1315 HRS 3/15/14 ✓

ACCEPTED FOR RECORD

MAR 24 2014

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Heather Riley Title Regulatory Team Lead.

Signature Heather Riley Date 3/21/14

FARMINGTON FIELD OFFICE
BY: William Tawbekou

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)