

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 28 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Jicarilla Contract #97
6. If Indian, Allottee or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EnerVest Operating, L.L.C.		8. Well Name and No. Tribal 05 #9
3a. Address 1001 Fannin Street, Suite 800 Houston, TX 77002	3b. Phone No. (include area code) 713-659-3500	9. API Well No. 30-039-29515
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1970' FSL & 660' FEL (UL I) Sec. 05 T26N R03W		10. Field and Pool or Exploratory Area Wild Horse Gallup
		11. County or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Record Cleanup
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

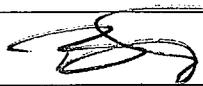
EnerVest Operating, L.L.C. has taken over operatorship of this well effective 11/4/2013. The attached rig report dated 1/10/2006 shows the 4 1/2" casing was altered by chemically cutting it at a depth of 2770'. TOC @ 2810' (according to CBL in NMOCD online log file dated 12/16/2005).

This well is a Wild Horse Gallup single producer. NOI was submitted by Noble Energy Inc. to perforate and complete the Gallup formation on 2/05/2010. A subsequent report, dated 3/02/2010, shows the well was returned to production. EV has been unable to locate rig reports for the work performed over the duration of this time, but it is assumed that the production is from the Gallup formation for which Noble had proposed a workover of the well. Please see the attached wellbore diagram which describes the work Noble had proposed to squeeze the Dakota and Mesaverde perms and add perforations in the Gallup formation.

Based on the information we were able to find in well files, and from conversation with the field foreman formerly with Noble and now with EnerVest, we are accepting the wellbore diagram to be true and accurate to the best of our knowledge.

RCVD MAR 13 '14
OIL CONS. DIV.
DIST. 3

attached: rig report dated 1/10/2006, NOI dated 02/05/2010, Subsequent Report dated 3/09/2010, Wellbore Diagram

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Bart Treviño	Title Regulatory Analyst
Signature 	Date 02/24/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date MAR 06 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Patina San Juan, Inc.
DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal 05 #09		Report date: 01/10/06	Purpose: Original Completion	Operation Type Completion <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/>
		Report time: 0700 Hrs	Zone of interest: Mesa Verde / Dakota	
Report #: 10	AFE #: 05DC5007	RKB:		
Supervisor: K. Stills	Formation: Pt. Lookout	Formation: Dakota		
Phone #: 505-486-4070	Perfs: 5942-6064	Perfs: 8021-8196		
Fax #:				
Plug Back Depth: 8,195				
Packer Depth:				
SITP: @	Tubing Data:			
SICP: @	Casing Data:			

Last 24 Hour Activity Summary

Set CIBP above the M V perfs. Cut the 4 1/2" casing at 2770 ft. ND - NU. POOH - LD 4 1/2" casing. SWIFN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
8:00	10:30	2:30	RU wireline truck. Set CIBP at 5815 ft. Fill casing with KCL water and pressure test the CIBP to 2000 PSI. Hold 10 minutes. RU a 4 1/2" chemical cutter. RIH and cut the casing at 2770 ft. (4 ft above a casing collar). RD wireline truck.
10:30	12:00	1:30	ND BOP. PU a 4 1/2" spear, latch into the 4 1/2" caing. Retrieve the casing slips, pack off, etc. ND tubing head. Remove packing from the tubing head. NU tubing head and BOP. RU floor, tongs, etc. Change rams to a size 4 1/2". Change to 4 1/2" elevators.
12:00	15:00	3:00	Attempted to latch elevators on the the 4 1/2" casing. (elevators would not latch). Wait on another set of elevators.
15:00	17:00	2:00	POOH - LD 4 1/2" casing. (LD a total of 69 jts of good casing). Drain equipment. SWIFN
Total hours:		9:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost

FEB 10 2010

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2 Name of Operator **NOBLE ENERGY, INC.**

3a Address **5802 US HIGHWAY 64 FARMINGTON, NM 87402**

3b Phone No (include area code) **505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1770 S 660
2440' F&L, 1975' FEL
G Sec 5 - T26N - R3W**

5- Lease Serial No.
JICARILLA CONTRACT #97

6 If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
TRIBAL 05 #09

9. API Well No
30-039-29545

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesa Verde

11. County or Parish, State
RIO ARRIBA CTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WORK OVER TO
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	P&A MV/DK, ADD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	GALLUP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. PROPOSES THE WORKOVER OF THE SUBJECT WELL TO ADD GALLUP PRODUCTION ZONE AND CEMENT OVER THE MESA VERDE AND DAKOTA FORMATIONS.

THIS WORKOVER PROCEDURE IS BEING SUBMITTED IN RESPONSE TO THE JANUARY 13, 2010 COMMUNICATION FROM STEVE MASON TO PLUG AND ABANDON OR RETURN THE SUBJECT WELL TO PRODUCTION.

PROCEDURE IS ATTACHED.

**RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **BILLIE MAEZ** Title **DISTRICT MANAGER**

Signature *Billie Maez* Date **02/05/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title _____ Date **FEB 16 2010**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office _____

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(Instructions on page 2)

n/p
5
NMOCD
HOLD C104 FOR C102 Gor Basin Mancos pool



To: Billie Maez, Farmington

From: Melanie Peterson, Denver

Date: December 29, 2009

Subject: Workover to initiate production within the Gallup Formation and plug Mesa Verde and Dakota.

Tribal 5-9
Sec 5 T26N R3W, S2 NE SE
Rio Arriba County, NM
Jicarilla Field

API#: 30-039-29515
WI: pending land%
NRI: pending land%

Current Production: 0 MCFPD (DK) 0 MCFPD (MV)
Target Production: 100 MCF (GP)
Success Probability: Moderate to High

Well History

Patina San Juan, Inc drilled and completed the Tribal 5-9 as a Basin Dakota and Mesa Verde Member (Point Lookout Formation) producer during December of 2005. Completions were performed in January of 2006. Initial production of the commingled formations was 3369 MCF for February of 2006 and the well drastically declined thereafter. Cumulative production from the Dakota and Mesa Verde combined has been .014 BCF of natural gas and 197 bbls of oil to date.

In June of 2007 a bridge plug was placed between the Dakota and Mesa Verde in an attempt to determine which zone was water saturated. I was unable to locate what the well response was for this test, however there has been little to no production since November of 2006.

If both formations are water saturated then it is recommended to plug the Dakota, squeeze the Point Lookout and perf/frac the Gallup formation. Nearby Gallup production gives economic incentive to pursue the formation. Economics were run using the nearby down slope well of Tribal C4E showing that there is a potential rate of return of 34% after taxes.

There is a qualitative difference shown in the cased logs that indicate a change in the fluids for the Gallup interval. HC are the likely culprit for this change. The Gallup interval is likely to be a combination of oil and gas. In theory, since Tribal 5-9 is upslope from the Tribal C4E it is likely to have better production than that well. The Tribal C4E had a cumulative of 0.155 BCF natural gas and 3,017 BBLs of oil.



PRELIMINARY WORKOVER PROCEDURE

Tribal 5-9

Plug and Abandon the Mesa Verde and Dakota Formations – Perforate and Frac Gallup

1. Install and test rig anchors. Comply with all NMOCD, BLM, & Noble Energy's safety rules and regulations.
2. MIRU workover rig.
3. TOH w/ any production equipment currently in wellbore.
4. RU wireline and set cement retainer above Dakota perforations. $\approx 7975'$
5. Sting into retainer and plug Dakota interval with appropriate amount of Class B cement.
6. Sting out of retainer, pump remaining cement on top of retainer. Circulate tubing clean. TOH. 100'
7. RIH w/ appropriately sized CIBP. Set above cement retainer. TOH.
8. RU wireline and RIH w/ drillable BP, set below Mesa Verde perforations. Dump bail 2 sx cement on top of BP.
9. TIH w/ packer to below Mesa Verde formations and pressure test BP to 2000 psi.
10. Release packer and reset above Mesa Verde perforations.
11. Squeeze Mesa Verde perforations with appropriate amount of Class B cement.
12. After cement has cured, drill out cement and BP, circulate hole to prep for perf and frac.
13. Perforate Gallup intervals as shown below:

Top	Bottom	Thickness
7180	7190	10
7215	7224	9
7232	7237	5
7277	7280	3
7309	7336	27
7514	7517	3
7519	7523	4
7525	7530	5
7532	7541	9
7543	7548	5

14. Frac Gallup w/ 170,000# 20/40 white sand in a 70Q Nitrogen foam fluid.
15. After flowback, put Tribal 5-9 back on production as a Gallup producer.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137
Expires March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No JICARILLA CONTRACT 97	
2 Name of Operator NOBLE ENERGY, INC.		6 If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE	
3a Address 5802 US HIGHWAY 64 FARMINGTON, NM 87401		7 If Unit or CA/Agreement, Name and/or No.	
3b Phone No (include area code) 505-632-8056		8 Well Name and No TRIBAL 05 #09	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1970' FSL AND 660' FEL "I" Sec. 05-T26N-R3W NMPM		9 API Well No. 30-0-39-29515	
		10 Field and Pool, or Exploratory Area BlancoMV/Basin Dk/Tapacito PC	
		11. County or Parish. State RIO ARRIBA CTY, NEW MEXICO	

RECEIVED

MAR 15 2010

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other WELL BACK ON PRODUCTION

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY MAKES NOTIFICATION OF THE RETURN TO PRODUCTION OF THE SUBJECT WELL ON MARCH 2, 2010 AND WILL BE REPORTED ON THE C-115 IN THE MARCH, 2010 REPORTING SUBMISSION.

THIS IS ALSO A RESPONSE TO THE 3-4-10 INACTIVE WELL LIST FOR THE STATE OF NEW MEXICO (NMOCD). A COPY IS ATTACHED.

RCVD MAR 18 '10
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) JEAN M. MUSE	Title REGULATORY COMPLIANCE
Signature <i>JM Muse</i>	Date 03/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>JM Muse</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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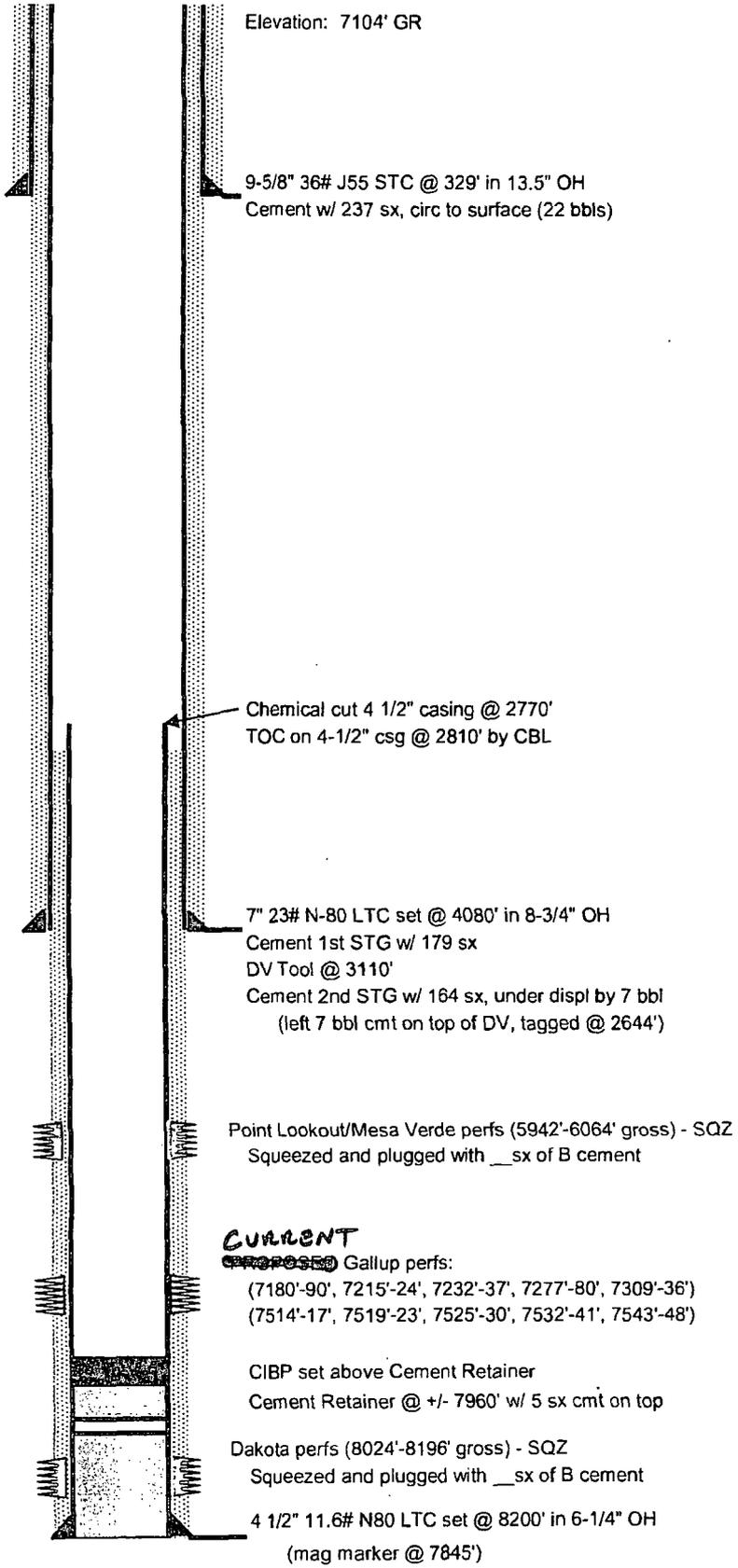
(Instructions on page 2)

NMOCD

MAR 16 2010

FARMINGTON FIELD OFFICE

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
	3 30-045-32771	CHISCLM FEDERAL 24 #004	D-24-31N-13W	D	234550	NOBLE ENERGY INC	F	G		Aug-08 INT TO P&A APP'D 2-9-10 / BLM		
	3 30-045-06049	DAVIS #001	G-5-26N-08W	G	234550	NOBLE ENERGY INC	F	G		Nov-08		
	3 30-045-30052	EL COPADO #001	K-13-31N-13W	K	234550	NOBLE ENERGY INC	N	G		May-08 INT TO P&A APP'D 2-9-10 / BLM		
	3 30-039-21810	JICARILLA B #001A	P-26-26N-04W	P	234550	NOBLE ENERGY INC	I	G		Jun-08 BLANCO MV		
	3 30-045-11081	LANCAUER #001	H-3-31N-13W	H	234550	NOBLE ENERGY INC	P	G		Dec-07		
	3 30-045-24322	RIC BRAVO #001	B-27-31N-13W	B	234550	NOBLE ENERGY INC	P	G		Nov-07 INT TO P&A APP'D 2/23/2010		
	3 30-045-24148	SESTER #001M	I-24-31N-13W	I	234550	NOBLE ENERGY INC	F	G		Oct-08		
	3 30-039-25228	TRIBAL 05 #001	A-5-26N-03W	A	234550	NOBLE ENERGY INC	J	G		Nov-08 B&SIN OK/BLANCO MV		
	3 30-039-29515	TRIBAL 05 #009	I-5-26N-03W	I	234550	NOBLE ENERGY INC	J	G		Sep-08 TAPACITO PCBASIN OK/BLANCO MV		



Location: 1970' FSL, 660' FEL,
NESE Sec 5, T26N, R3W,
Rio Arriba County, NM

Field: Tapacito Pictured Cliffs /
Basin Dakota /
Blanco Mesa Verde

API #: 30-039-29515
Spud Date: November 21, 2005

- Formation Tops:
- Ojo Alamo - 1700'
 - Fruitland Coal - 2370'
 - Pictured Cliffs - 3520'
 - Cliffhouse - 5560'
 - Menefee - 5670'
 - Point Lookout/MV - 5940'
 - Gallup - 7510'
 - Greenhorn - 7908'
 - Graneros - 7974'
 - Dakota - 8112'
 - TD - 8400'

CURRENT

~~PROPOSED~~ Gallup perms:
(7180'-90', 7215'-24', 7232'-37', 7277'-80', 7309'-36')
(7514'-17', 7519'-23', 7525'-30', 7532'-41', 7543'-48')

CIBP set above Cement Retainer
Cement Retainer @ +/- 7960' w/ 5 sx cmt on top

Dakota perms (8024'-8196' gross) - SQZ
Squeezed and plugged with ___sx of B cement

4 1/2" 11.6# N80 LTC set @ 8200' in 6-1/4" OH
(mag marker @ 7845')

~~4/2/5/2013~~
2/24/14 - BT.