

18

5280.00'

5280.00'

5280.00'

5280.00'

5

JICARILLA
CONTRACT
#97

660'

1470'

5280.00'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Jason C. Edwards* 2/16/2004

Printed Name: *Jason C. Edwards*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: AUGUST 10, 2004

Signature and Seal of Professional Surveyor



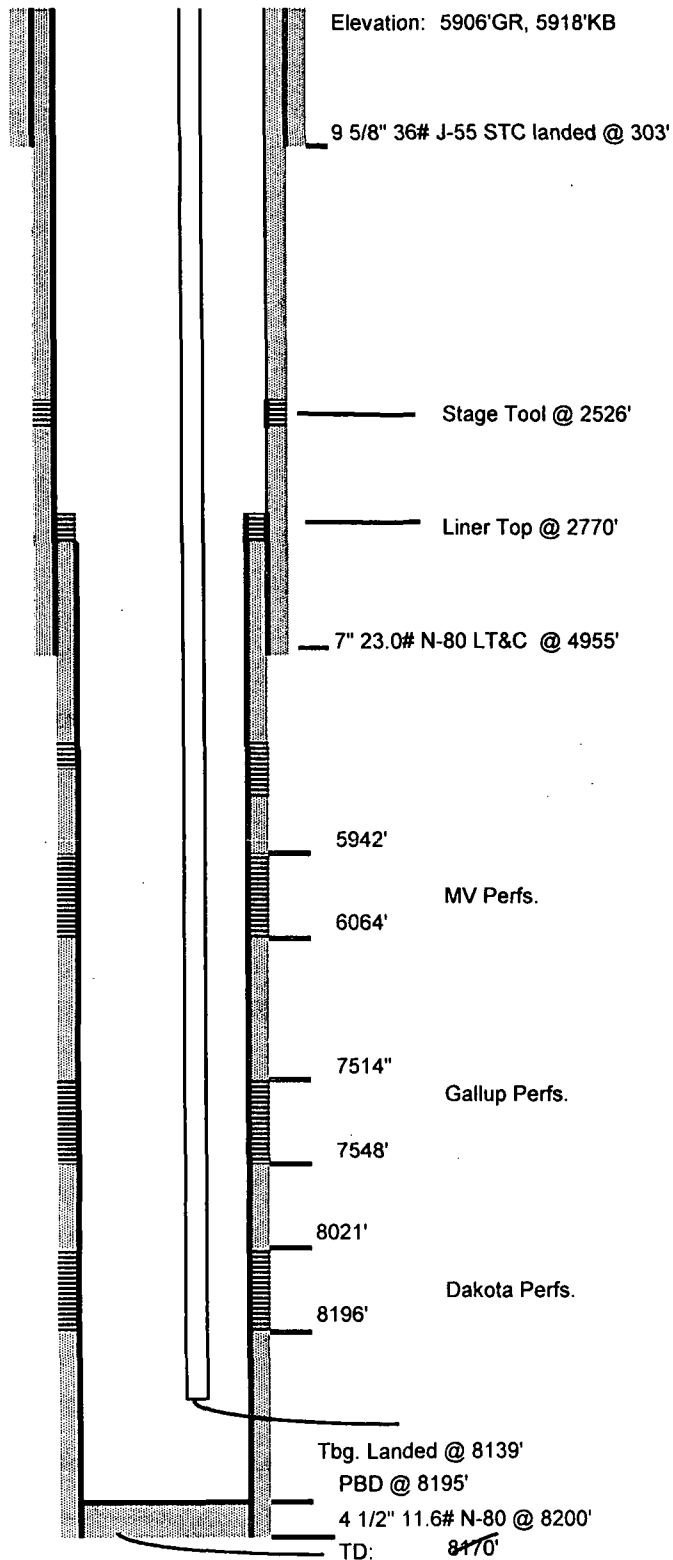
JASON C. EDWARDS

Certificate Number 15269

PATINA

OIL & GAS CORPORATION

Tribal 5 # 9
AFE #: 0000000



Location: 1035' FSL, 660' FWL, Sec 30,
T31N, R12W, San Juan County,
New Mexico
Lse #: state

Field: MV / Basin Dakota / Gallup

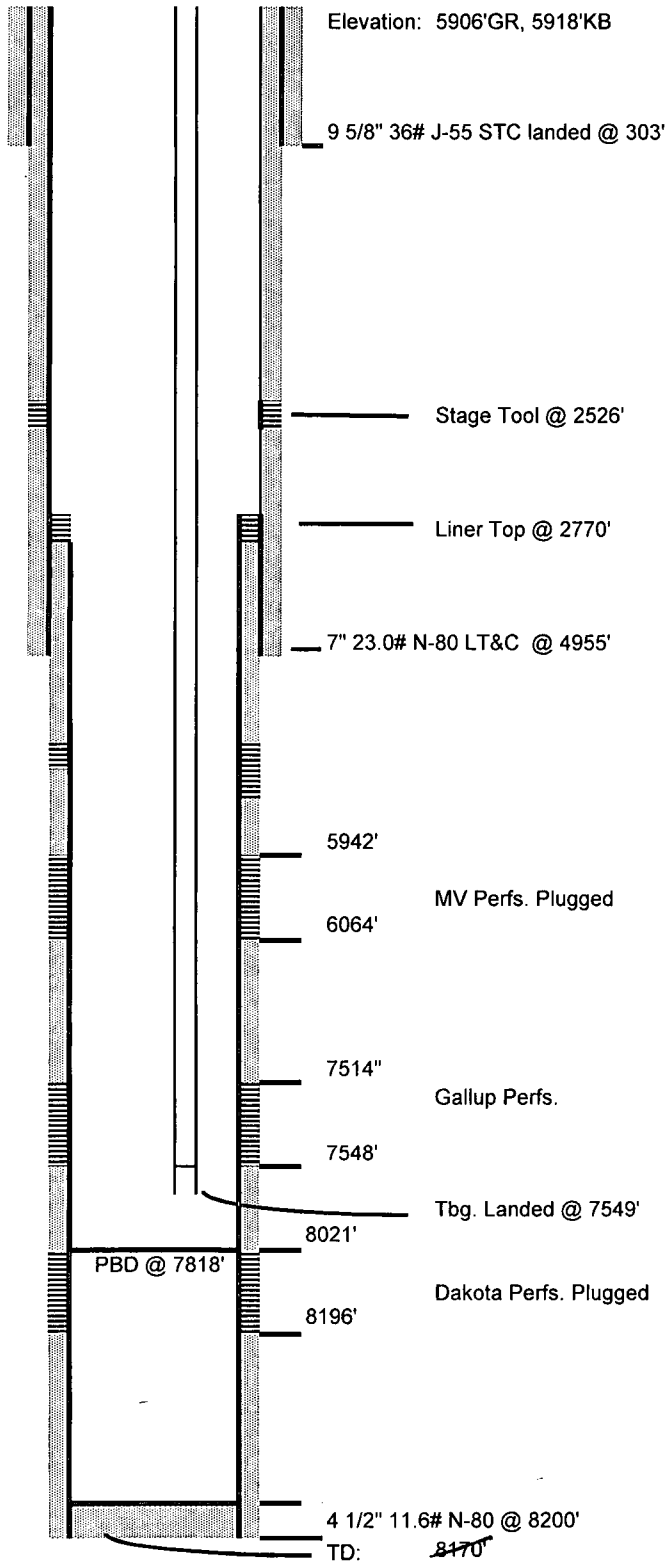
API #: 30-039-29515

Spud Date: 1-2-06

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Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal 05 #09		Report date: 01/10/06 Report time: 0700 Hrs		Purpose: Original Completion		Operation Type Completion ☒ X Recompletion ☐ Workover ☐	
Report #: 10		AFE #: 05DC5007		Zone of interest: Mesa Verde / Dakota			
Supervisor: K. Stills Phone #: 505-486-4070 Fax #:		Formation: Pt. Lookout Perfs: 5942-6064		Formation: Dakota Perfs: 8021-8196			
Plug Back Depth: 8,195 Packer Depth:		Tubing Data:		Casing Data:			
SITP: @ SICP: @							

Last 24 Hour Activity Summary

Set CIBP above the M V perfs. Cut the 4 1/2" casing at 2770 ft. ND - NU. POOH - LD 4 1/2" casing. SWIFN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
8:00	10:30	2:30	RU wireline truck. Set CIBP at 5815 ft. Fill casing with KCL water and pressure test the CIBP to 2000 PSI. Hold 10 minutes. RU a 4 1/2" chemical cutter. RIH and cut the casing at 2770 ft. (4 ft above a casing collar). RD wireline truck.
10:30	12:00	1:30	ND BOP. PU a 4 1/2" spear, latch into the 4 1/2" caing. Retrieve the casing slips, pack off, etc. ND tubing head. Remove packing from the tubing head. NU tubing head and BOP. RU floor, tongs, etc. Change rams to a size 4 1/2". Change to 4 1/2" elevators.
12:00	15:00	3:00	Attempted to latch elevators on the the 4 1/2" casing. (elevators would not latch). Wait on another set of elevators.
15:00	17:00	2:00	POOH - LD 4 1/2" casing. (LD a total of 69 jts of good casing). Drain equipment. SWIFN
Total hours:		9:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$16,643	\$397,501	\$493,000	\$950,196	\$1,160,000