

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NOOC14205382

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
NAVAJO 17-22-7 2

9. API Well No.
30-043-20480-00-S1

10. Field and Pool, or Exploratory
RUSTY

11. County or Parish, and State
SANDOVAL COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DUGAN PRODUCTION CORPORATION
Contact: JOHN C ALEXANDER
Email: johncalexander@duganproduction.com

3a. Address
FARMINGTON, NM 874990420

3b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T22N R7W NESW 1820FSL 1570FWL
36.137280 N Lat, 107.601526 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Suspension of Operations and/or Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently approved for a suspension of operations. This well has not produced during the month of March. Dugan Production Corp. respectfully requests an additional 30 day suspension of operations.

RCVD APR 2 '14
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #240286 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/31/2014 (14SXM1658SE)**

Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 03/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON Title PETROLEUM ENGINEER Date 03/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD _{AV} Accepted For Record ^{BP}



Dugan Production - Inactive Indian Lease Wells Query

Mason, Stephen <smason@blm.gov>

Fri, Mar 28, 2014 at 2:06 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>

I have talked to FIMO and they will grant an additional suspension on each of the wells for one month. However if the wells are not capable of production the lease will expire April 1, 2014.

[Quoted text hidden]



Mason, Aliph <smason@blm.gov>

Dugan Production - Inactive Indian Lease Wells Query

Aliph Reena <Aliph.Reena@duganproduction.com>
To: "smason@blm.gov" <smason@blm.gov>

Fri, Mar 28, 2014 at 11:48 AM

Hi Mr. Mason,

This is Aliph with Dugan. I am writing to know about two of our Indian leases we submitted for the extension of Suspension of operation for March 2014. The wells are Dome Navajo 17-22-7 # 2 and Dome Navajo 20-22-7 # 1. These wells have not been able to show production for the past couple of months. Both these wells are free flowing wells. In February 14, we have tried acidizing these two wells and tried swabbing after that. We were not able to recover much fluids from it. We were also monitoring if there was any pressure built up after that.

We would like to work on the wells with some soap water in these wells and swabbing thereafter. The rigs will be available in a week for these jobs I am assuming. Is there a way we can get some additional time by extending the suspension of operation status on these wells? I can submit another sundry with our plans on working these wells if that would work.

Thanks for your time.

Regards,

Aliph Reena

Production Engineer

Dugan Production Corp.

P.O.Box 420

Farmington, NM 87499

505-360-9192