

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-24998
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-077972
7. Lease Name or Unit Agreement Name: Richardson
8. Well Number 5
9. OGRID Number 162928
10. Pool name or Wildcat Basin Mancos/Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6055' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 2010 Afton Place, Farmington, NM 87401

4. Well Location
 Unit Letter A : 1120' feet from the North line and 790' feet from the East line
 Section 10 Township 27N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER: Pay Add & Downhole Commingle

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 RCVD APR 3 '14
 OIL CONS. DIV.
 DIST. 3

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ** Provide CDL to AGENCIES Prior to perforations **

In accordance to Case 14862, Order # R-12984B it is intended to commingle the Basin Dakota(71599) and the Basin Manos(97232).

ERC Dakota perforations: 6126'-6223', Mancos perforations: - Estimated 5265'-5582'
 Current Rates: DK 30 mcf and 0 bopd, Gallup- not producing. Recommended allocation - Subtraction method following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.

Notes: All formation fluids are compatible and no loss of production will result from commingling. All working interest, overriding and royalty interests are being notified.

The BLM has been notified of this pay add and commingle via Form 3160-5 ** DHC 3866 A2*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Collin Placke TITLE District Engineer DATE 4/2/14
 cplacke@energen.com

Type or print name Collin Placke E-mail address: _____ PHONE 505-787-0122

For State Use Only

APPROVED BY Walter Hays TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/7/14

Conditions of Approval (if any):

AV

