

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

APR 01 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farrington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMMN18463  
6. Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.  
Chaco 2308-14E #152H

2. Name of Operator  
WPX Energy Production, LLC

9. API Well No.  
30-045-35504

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

10. Field and Pool or Exploratory Area  
Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sur: 1440' FNL & 287' FWL, Sec 14, T23N, R8W – BHL: 2275' FNL & 230' FWL, Sec 15, T23N, R8W

11. Country or Parish, State  
San Juan, NM

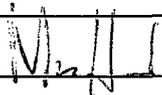
**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Equipment Placement</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

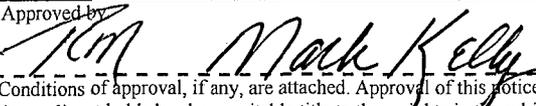
WPX Energy wishes to change and specify equipment placement and dimensions on this well pad as per attached drawing. This has been looked at in the field by Mark Lepich with WPX and Randy McKee with BLM.

RCVD APR 7 '14  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Mark Heil  
Signature 

Title Regulatory Specialist  
Date 4/1/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by   
Title Branch Chief  
Date APR - 3 2014  
Environmental Protection and Realty Office

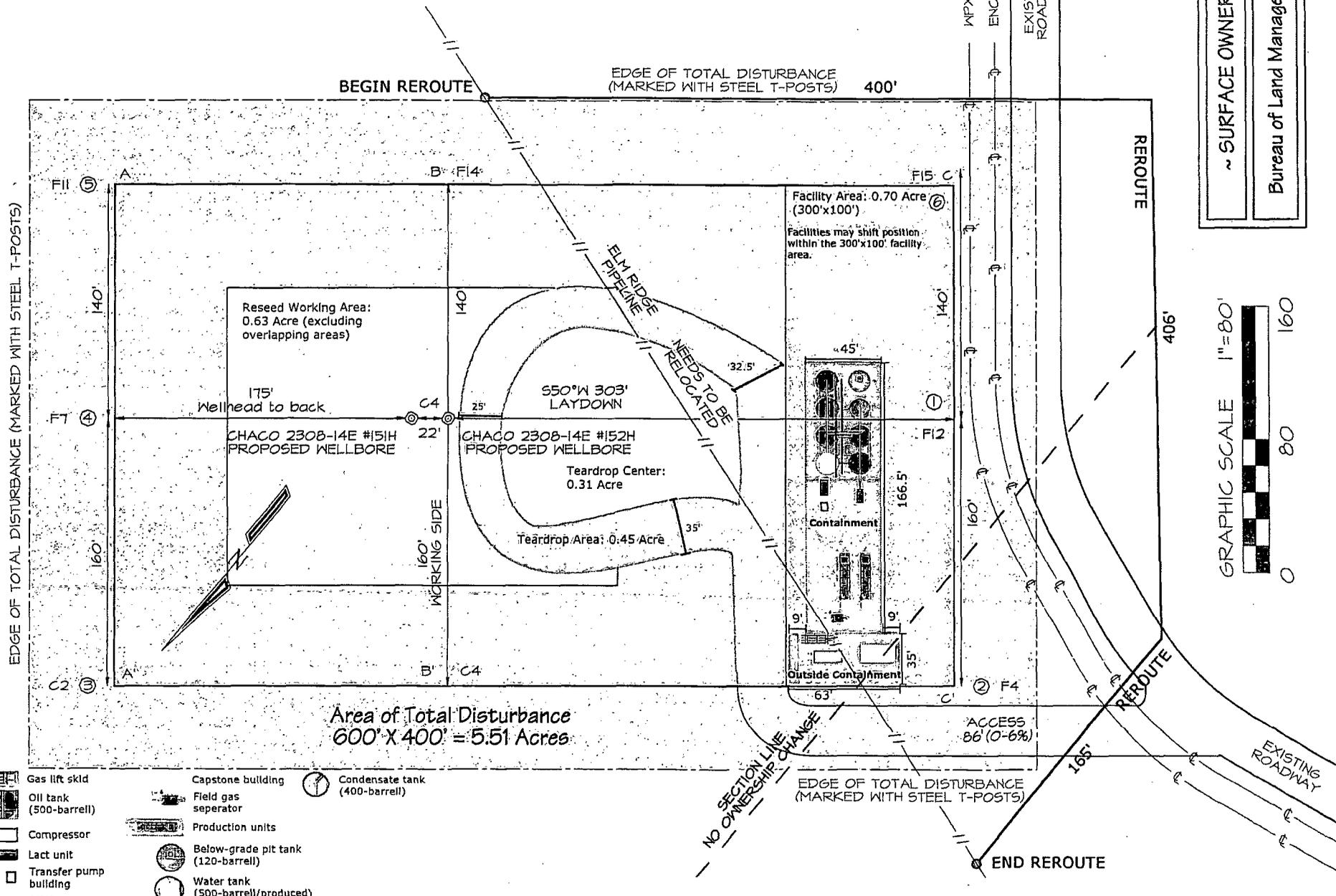
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

**WPX ENERGY PRODUCTION, LLC CHACO 2308-14E #152H**  
**1440' FNL & 287' FWL, SECTION 14, T23N, R8W, NMPM**  
**SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6889'**  
**LAT: 36.23032°N LONG: 107.65911°W DATUM: NAD1983**



~ SURFACE OWNER ~  
 Bureau of Land Management



- |  |                        |  |                                    |  |                                   |
|--|------------------------|--|------------------------------------|--|-----------------------------------|
|  | Gas lift skid          |  | Capstone building                  |  | Condensate tank (400-barrell)     |
|  | Oil tank (500-barrell) |  | Field gas separator                |  | Production units                  |
|  | Compressor             |  | Below-grade pit tank (120-barrell) |  | Water tank (500-barrell/produced) |
|  | Lact unit              |  |                                    |  |                                   |
|  | Transfer pump building |  |                                    |  |                                   |
|  | VRU                    |  |                                    |  |                                   |

Steel T-Posts have been set to define the Edge of Disturbance limits which are 50' offset from the edge of the reseeded wellbore