

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 28 2014

FORM APPROVED
OMB No 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF065557A

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

- Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
14080017938

8. Well Name and No.
Cornell B 1

2. Name of Operator
BP America Production Company

9. API Well No.
30-045-08414

3a. Address
501 Westlake Park Blvd.
Houston, TX 77079

3b. Phone No. (include area code)
281-366-7148

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T29N R12W NWNW 790 FNL 1130 FWL,
36.731552 N Lat, 108.073685 W Lon

11. County or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

BP America Production company would like to submit the subsequent operations for the plugging of the Cornell B 1 Cathodic Protection Deep Anode Bed.
Please see the attached summary of operations and wellbore diagram

RCVD APR 4 '14
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

APR 02 2014

FARMINGTON FIELD OFFICE
BY M. Kelly

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Toya Colvin

Title Regulatory Analyst

Signature

Toya Colvin

Date 03/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

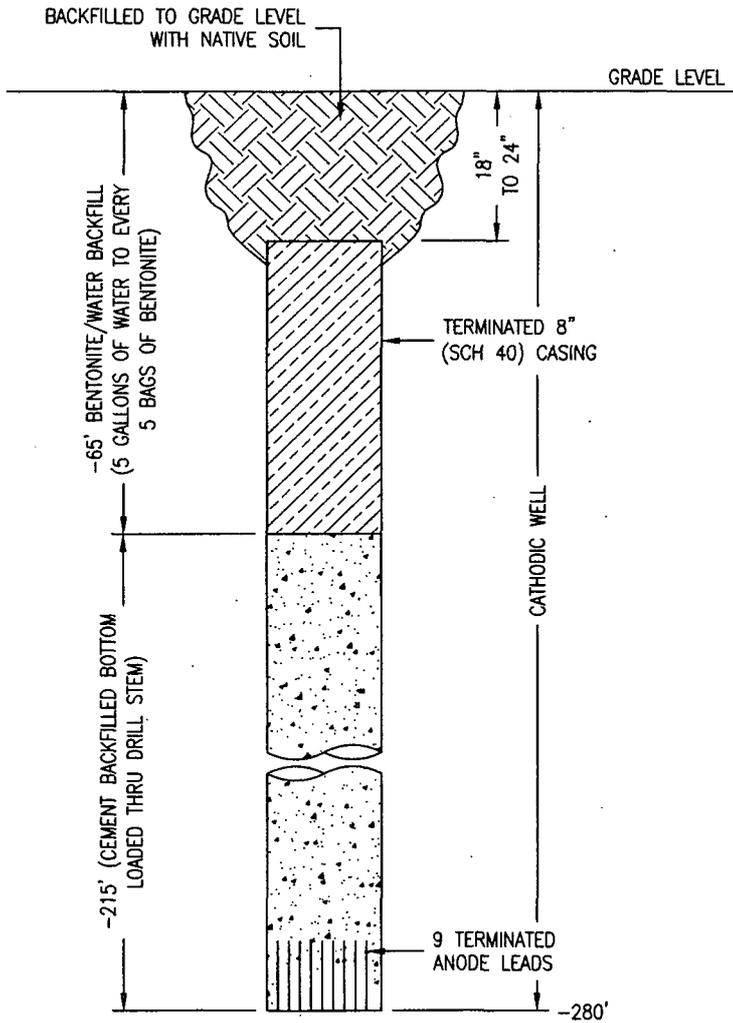
Summary of cathodic well P&A work at the Cornell B-1 Site

December 16, 2013 – Moved on to location. Confirmed overhead power lines are not live. Performed daily Job Safety Assessment (JSA). Reviewed JSA and contractor Site Safety, Health, and Environmental Plan with all on-site personnel. Completed daily start-up and tailgate safety meeting. Inspected equipment and set up drill rig and equipment. Drilled out existing anode bed using open-ended drill pipe, flushing soil and coke breeze into portable pit with air and water. Removed vent pipe that was set at 160 feet below surface.

December 17, 2013 – Performed daily Job Safety Assessment (JSA). Reviewed JSA and contractor Site Safety, Health, and Environmental Plan with all on-site personnel. Completed daily start-up and tailgate safety meeting. Attempted to remove anodes and leads multiple times, but were only successful removing one anode. NMOCD representative on site approved leaving other nine anodes in the well. Starting pumping cement in to well through drill pipe with pipe set 280 feet below surface. Pulled drill pipe out of the hole while cementing, filling the well with cement from 280 feet to 65 feet below the surface. Pulled drill pipe out of the hole and let cement set for 24 hours.

December 19, 2013 – Performed daily Job Safety Assessment (JSA). Reviewed JSA and contractor Site Safety, Health, and Environmental Plan with all on-site personnel. Completed daily start-up and tailgate safety meeting. Tagged top of cement at 65 feet. Backfilled hole from 65 feet to surface with Aqua Plug/Bentonite and water mixture. Cut off 8 inch PVC casing at approximately 24 inches below the surface. Backfilled area around the top of the casing with native soil to existing grade. Rigged down equipment and moved off location.

G:\Regional\JOBS\2013\14 FARMINGTON\340140538 BP AMERICA PRODUCTIONCO. - FARMINGTON, NM (ANODE BED FILL)\340140538-01.dwg LAYOUT: Model



REVISED	REVISIONS	REV.	CHK.	APP.
NO.	DATE			
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 An Aegion Company

DRAWN BY	FMoreno
DESIGNED BY	RMartin
DATE	3-20-14
SCALE	N.T.S.
JOB NO.	340140538
DWG. NO.	340140538-01

BP AMERICA

CORNELL B#1
 CATHODIC WELL P & A
 GENERAL SPECKS