

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>Murphy D 3</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-26475</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit D (NWNW), 800' FNL &amp; 1130' FWL, Sec. 27, T30N, R11W</b>		10. Field and Pool or Exploratory Area <b>Aztec PC</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

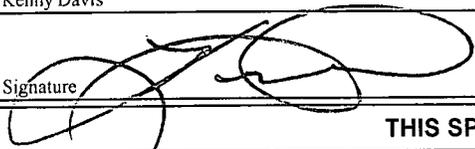
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/20/14 - Ran CBL, supposed to have cement to surface but cent is only up to 230. Request to do surface plug from 1060' to 400' w/ a balance plug, perf at 200' andd circ to surface making surface plug 2 plugs now. Joe Rubileth on site w/ BLM agrees. Called Brandon Powell w/ OCD and got verbal approval.**

The subject well was P&A'd on 3/21/14 per the above notification and attached report.

RCVD MAR 31 '14  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Kenny Davis	Title <b>Staff Regulatory Technician</b>
Signature 	Date <b>3/26/2014</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE      ACCEPTED FOR RECORD

Approved by	Title	Date
		<b>MAR 28 2014</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <u>SC</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
Murphy D #3

March 21, 2014

Page 1 of 1

800' FNL and 1130' FWL, Section 27, T-30-N, R-11-W  
San Juan County, NM  
Lease Number: NM-02491  
API #30-045-26475

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/17/14

## Plug and Abandonment Summary:

- Plug #1** with 11 sxs (12.98 cf) Class B cement inside casing from 2248' to 1849' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** with 12 sxs (14.16 cf) Class B cement inside casing from 1078' to 643' to cover the Ojo Alamo and Kirtland tops.
- Plug #2a** with 80 sxs (94.4 cf) Class B cement inside casing from 200' to surface 74 sxs in annulus, 6 sxs in 2-7/8" casing SI well with 300#.
- Plug #3** with 18 sxs Class B cement top off casing and annulus and install P&A marker.

## Plugging Work Details:

- 3/18/14 Rode rig and equipment to location. Spot in. SDFD.
- 3/19/14 Bump test H2S equipment. RU. Check well pressures: tubing, casing 85 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Pump 20 bbls down casing to kill well. RU companion flange and NU BOP. Pull tubing hanger and install stripping rubber. TOH and tally 34 stands, 3 jnts with NC of 1-1/4" tubing, IJ 2.76# total 2327'. RIH with 2-7/8" GR to 2260'. RIH with 2-7/8" CIBP to 2248' and set. TIH with tubing to 2248'. Establish circulation. Pressure test casing to 800 PSI, OK. RU pump to bradenhead and pump 9 bbls, no pressure. RU Blue Jet wireline. Ran CBL from 2248' to surface calculated TOC at 620'. SI well. SDFD.
- 3/20/14 Bump test H2S equipment. Open up well; no pressures. TIH to 2248'. Establish circulation. Spot plug #1 with calculated TOC at 1849'. Establish circulation. Note: J. Ruybalid, BLM and B. Powell, NMOCD approved procedure change. Spot plug #2 with calculated TOC at 643'. ND BOP. RU wellhead master valve. Perforate 4 HSC squeeze holes at 200'. Establish circulation. Spot plug #2a with TOC at surface. SI well. SDFD.
- 3/21/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 6'. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 2-7/8" casing and 2' in annulus. Spot plug #3 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.  
Joe Ruybalid, BLM representative, was on location.