Form 3160-5 (August 2007)

13.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

142060462

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPOR	RTS ON WELLS APK () 1 2014
--------------------------	----------------------------

Do not use this form for proposals to drill or to releaster an and Management abandoned well. Use Form 3160-3 (APD) for such proposalsgo, Colorado UTE MIN UTE SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other UTE INDIANS A #37 2. Name of Operator XTO ENERGY INC. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-31689 382 CR 3100 AZTEC, NM 87410 505-333-3630 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UTE DOME DAKOTA 1900' FSL & 1690' FEL NWSE SEC.34 (J) -T32N-R14W N.M.P.M. 11. County or Parish, State San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) RCVD APR 9'14 XTO Energy Inc. has plugged and abandond this well per the following: OIL CONS. DIV. DIST. 3 3/17/2014: Left messages w/Brandon Powell NMOCD & Dan Rabinowitz w/COBLM @ 7:00 a.m. of P&A ops.

MIRU. Tag @ 2,200'(CIBP). DK Perfs fr/2,266'-2,425', PBTD @ 2,385' 3/18/2014:

3/19/2014: DO CIBP @ 2,200'. Tag & DO @ 2,385 (CIBP). Plug #1 w/24sx Type B Cmt mixed @ 15.6 ppg & 1.18 cu ft/sx. Rod Brashear w/COBLM on loc.

Tag TOC fr/plug #1 @ 2,429' Plug #1 2,607'-2,429'. Set CICR @ 2,221'. PT 4-1/2" csg to 800

psig for 10" tstd ok. Plug #2 w/20sx Type B Cmt mixed @ 15.6 ppg & 1.18 cu ft/sx. Plug #2 fr/2,221'-1,958'. PT BH to 300 psig tstd ok. Plug #3 w/20 sx Type B cmt mixed @ 15.6 ppg & 1.18 cu ft/sx.

Plug #3 fr/1,488-1,225'. Plug #4 w/49 sx Type B Cmt mixed @ 15.6 ppg & 1.18 cu ft/sx. Circ good cmt fr/surf w/43 sx cmt. Top off 4-1/2" csq w/6 sx cmt. Pluq #4 fr/531'-surf. Duq out WH.Rod Brashear w/COBLM on loc.

2/21/2014: Cut off WH. Found TOC in 4-1/2" csg @ surf. Top off csg annl & set DH marker w/29 sx Type B Cmt mixed @ 15.6 ppg & 1.18 cu ft/sx. RDMO. Rod Brashear w/COBLM on loc.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
KRISTEN D. BABCOCK	Title REGULATORY ANALYST
Signature Luxu D. Balicack	Date 3/21/2014
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by	Fitte MSC Date 4/1/2014
Conditions of approval, Kany are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office TRES RIOS FIELD OFFICE