

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 28 2014

5. Lease Serial No.
Jicarilla Contract 110
6. If Indian, Allottee, or Tribe Name
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. Field Office
Jicarilla Apache
8. Well Name and No.
Jicarilla A #7F
9. API Well No.
30-039-31171
10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota
11. County or Parish, State
Rio Arriba, NM

2. Name of Operator
EnerVest Operating L.L.C.

3a. Address
1001 Fannin St., Suite 800, Houston, TX 77002-6707
3b. Phone No. (include area code)
713-970-1847 or 713.659//3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL and 2053' FWL Unit C, Sec. 17, T26N, R05W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, Drlg, TD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/12/2014: Notified BLM, NMOCD & Jicarilla BLM of spudding, impending cement and casing jobs. MIRU.
03/18/2014: Notified BLM, NMOCD, Jicarilla BLM of pressure test of 8-5/8" surface casing. Spud @ 22:30 hrs on 3/17/14. Drill 12-1/4" hole to 510'. Ran 8-5/8" 24# J-55 csg, set at 505'. RU cementers and cmt w/297 sks Type III cmt, 14.6 ppg, 1.39 yield. 15 bbls good cement to surface. Test 8-5/8" csg to 600 psi for 30 mins. Good Test. ✓
3/19-23/2014: TIH w/7-7/8" bit to drill production hole. Tag cement @ 445', drill shoe and drill new hole and survey. Continue drilling and surveying to 7000'. Notified Jicarilla BLM, Farmington BLM and NMOCD of upcoming production csg & cmt job
03/24/2014: TD well 3/24/14 at depth of 7619'.
03/25-26/2014: Ran 4-1/2" N-80 11.6# LTC csg, set @ 7614', Hydraulic DV tool @ 4429', Mechanical DV tool @ 2528'. Ran 61 bow spring centralizers. RU cementers, 1st stage- cmt w/1522 sx premium lite mixed at 12.5 ppg, 2.01 cu ft /sk yeild, plug down, circ 40 bbls good cmt back to surface. 2nd stage - 273 sks premium lite, 12.1 ppg, 2.13 cu ft/sk yield, lead cmt. 50 sks Type III cement, 1.39 cuft/sk yield, 14.6 ppg, tail cmt. 20 bbls good cement to surface. 3rd stage - 355 sk premium lite mixed at 12.1 ppg, 2.13 cu ft /sk yield for the lead and 50 sks Type III cmt, 1.39 cu ft yield, 14.6 ppg for tail. Circulated 20 bbls good cement to surface. RD and released rig @ 0600 hrs 3/26/2014. ✓ WO Completion operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
 Jeanie McMillan
 Title Sr. Regulatory Analyst
 Signature *Jeanie McMillan*
 Date March 27, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
 (Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD A

MAR 31 2014

FARMINGTON FIELD OFFICE
 BY: *William Tambekson*

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240